Name of Trading Licensee: SAINI POWER TRANSACTOR

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: July 2022

		Summary Sheet for July 2022	
Sr. No.	Formats	Type of Transaction	Transaction Status/Contract Information (Yes/No)
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	No
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)	No
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	No
5	Form IV-E	Intra State Transactions of Electricity by Trading Licensees	No
6	Form IV-F	Day Ahead Power Exchange Transactions by Trading Licensees	No
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	Yes
9	Form IV-I	Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter State Market	No
10	Form IV-J	Annual Return of Bilateral and Power Exchange Transactions by Trading Licensee	No
* If the tro	ansaction status i	is "Yes", you are required to submit the details in the prescribed formats/ as provided in the trading regulations. If th	e transaction status is "No/Nil" then you

#### Form IV-A

#### **Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC\*)**

Name of the Trading Licensee: SAINI POWER TRANSACTOR

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: July 2022

S.No	Period of Po	wer Delivery	Time of P	ower	Scheduled	Purchas	sed from		S	old to		Purchase	Sale Price	Trading
		(DD/MM/	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/Kwh)	(₹/kwh)	Margin (₹ /kwh)
A	Inter State T	rading Tran	sactions	•				•	•	•		•	•	•
1	Nil													
2														
3														
В	Inter State T	Trading Tran	sactions thro	ugh Banking a	arrangement									
1	Nil													
2														
3														
C	Cross Border Transactions													
1	Nil													
2						·								
3														

<sup>\*</sup>RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

No te: (1) Data shall be submitted transaction - wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through

Saudamini portal (E-monitoring)

 $Note: (6) \ Full \ form \ of \ the \ abbreviation \ s \ used \ for \ Name \ of \ the \ Seller/Buyer \ etc. \ shall \ be \ provided \ at \ the \ end \ of \ the \ Table.$ 

#### Form IV-B

#### Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak\*)

Name of the Trading Licensee: SAINI POWER TRANSACTOR

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: July 2022

Sr.	Period of	Power	Time of I	Power	Schedule	Purcl	nased from		Sold	to	Purchase	Sale Price	Tradin
No		End date (DD/MM/ YYYY)		End Time (HH:MM)		Name of the Seller		State	Name of the Buyer	Category	 Price (₹/Kwh)	(₹/kwh)	g Margin (₹ /kwh)
A	Inter State	Trading Ti	ransactions					<u> </u>	<u>.</u>		<u> </u>	<u>I</u>	
1	Nil												
2													
3													
В	Inter State	Trading Ti	ransactions	through Ba	nking arra	ngement							
1	Nil												
2													
3													
C	Cross Bord	er Transac	tions										
1													
2													
3													

<sup>\*</sup>Peak= Peak Period (Evening Peak from 17:00hrs to 23:00hrs). Peak period may be revised by the Commission form time to time

Note: (1) Data shall be submitted transaction - wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, cap tive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the webs ite of the electricity trader or any other authorised website (Name of the link on the home page: Statutory information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power

Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

#### Form IV-C

## Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: SAINI POWER TRANSACTOR

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: July 2022

Sr.No	Period of Pow	er Delivery	Time of P	ower	Scheduled	Purc	hased from		Sold to		Purchase	Sale Price	Trading
				End Time (HH:MM)		Name of the Seller	Category	Name of the Buyer	Category	State	Price (₹ /Kwh)	(₹/kwh)	Margin (₹ /kwh)
A	Inter State Tr	ading Trans	sactions	•		•	•						
1	Nil												
2													
3													
В	Inter State Tr	ading Trans	sactions thro	ugh Banking	arrangemen	t							
1	Nil												
2													
3													
C	Cross Border	Transaction	18										
1	Nil	_	_		_					_	_		
2													
3													

No te: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator l captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

 $Note: (6) \ Full form \ of the \ abbreviation \ s \ used for \ Name \ of the \ Seller/Buyer \ etc. \ s \ hall \ be \ provided \ at \ the \ end \ of \ the \ Table.$ 

#### Form IV-D

### Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: SAINI POWER TRANSACTOR

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: July 2022

Sr. No	Period	of Power	Scheduled	Pu	rchased fro	m		Sold to		Sale Price	Trading
	Start date (DD/MM/ YYYY)	End date (DD/MM/YYY Y)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹/kwh)	Margin (₹ /kwh)
A	Inter State Tra	ding Transaction	S								
1	Nil										
2											
3											
В	Inter State Tra	ding Transaction	s through Ban	king arrang	gement						
1	Nil										
2											
3											
C	Cross Border	<b>Fransactions</b>									
1	Nil										
2											
3											

*Note: (1) Data shall be submitted transaction-wise and should not be aggregated.* 

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the Website of the electricity trader with link on the home page as statutory information

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

## Form IV-E

# Intra-State Transactions of Electricity by Trading Licensees

Name of Trading Licensee: SAINI POWER TRANSACTOR

Month: July 2022

Sr.No.	Total Transacted Volume (Mus)	State
	Short Term transactions	
1		
2		
3		
4		
	Long Term Transactions	•
1		
2		
3		
4		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.

## Form IV-F

# Day Ahead Power Exchange Transactions by Trading Licensees

Name of Trading Licensee: SAINI POWER TRANSACTOR

Month: July 2022

Sr.No	Date of Delivery	Total Schedule Volume	Purchased from		Sold to	
	(DD/MM/YYYY)	(MUs) for each client	Name of Seller/	State	Name of Buyer/ Name of	State
			Name of PX		PX	
1	Nil					
2						
3						
4						
5						
6						
7						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the

large

## Form IV-F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

		IEX	PXIL
Sr.No	Name of the Client	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)
1	Nil		
2			
3			
4			
5			
6			
7			

## Form IV-G

# Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licensee: SAINI POWER TRANSACTOR

Month: July 2022

Sr. No	Name of Power	Period of Pov	ver Delivery	Time of Pow	er Delivery		Purchased	from	Sold	to	Transaction	Trading Margin
	Exchange	Start date (DD/MM/ YYYY)			End Time (HH:MM)	Scheduled Volume (MUs)	Name of Seller	State	Name of Buyer	State	Price (₹/kWh)	(₹ //kWh)
A	Intra-Day Contra	cts			<u> </u>							
1	Nil											
2												
3												
В	Day-Ahead Conti	ngency Contra	acts									
1	Nil											
2												
3												
	Daily Contracts /	Any Day conti	racts									
1	Nil											
2												
3				·								·
D	Weekly Contracts	<u> </u>										
1	Nil			·								·
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

Form IV-H
Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees
Name of the Trading Licensee: SAINI POWER TRANSACTOR
Month: July 2022

Sr. No.	Name of REC Client	Client Type (Renewable generator/Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price (₹/REC)
		Non Solar RE	Cs		
1	Open Access Consumer	Obligated Entities	IEX	41	1000
2	Open Access Consumer	Obligated Entities	IEX	37	1000
3	Open Access Consumer	Obligated Entities	IEX	584	1000
4	Open Access Consumer	Obligated Entities	IEX	33	1000
		Solar RECs	1		
1	Open Access Consumer	Obligated Entities	IEX	96	1100
2	Open Access Consumer	Obligated Entities	IEX	86	1100
3	Open Access Consumer	Obligated Entities	IEX	76	1100

Note: 1 REC = 1 MWh

Form IV-H

# Margin charged in Renewable Energy Certificates (REC) Trading on Power Exchange

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Jul-22

S. No	Name of the Client	IEX	PXIL	HPXL	Domonico
	Name of the Chent	Margin charged (₹/kWh)	Margin charged (₹ /kWh)	Margin charged (₹/kWh)	Remarks
1	Open Access Consumer	≤ 0.07			

### Form IV-I

## Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee: Saini Power Transactor

Month: July 2022

Sr. No.	Contract Date	Purchase Price		Contracted Quantity	Period of C	ontract	Purchased from		Sold To	
	(dd/mm/yyyy)	(Rs/kWh)	(Rs/kWh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
A	ROUND THE CLOCK				•					
1	Nil									
2										
В	PEAK	-								
1	Nil									
2										
С	OTHER THAN RTC & PEAK									
1	Nil									
2										

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

### FORM IV-J

Annual Return of Bilateral and Power Exchange Transactions by Trading Licensee

Name of the Trading Licensee : Licence Details (No. and Date) : Financial Year :

1	Inter-State Bilateral Transactions			
	Total Annual Volume Transacted (in MUs)	Total Annu (in ₹)	ual Volume Transacted	Total Annual Trading Margin Charged (in ₹)
2	Power Exchange Transactions			
	Total Annual Volume Transacted (in MUs)	Total Annu ₹)	nal Volume Transacted (in	Total Annual Trading Margin Charged (in ₹)
3	Renewable Energy Certificates Trading (REC)			
	Total Annual Volume of REC Transacted (No. of REC)		Total Annual Volume of REC Transacted (in ₹)	
4	Intra-State Bilateral Transactions on the basis of Inter-State Trading Licence			
	Total Annual Volume Transacted (in MUs)	Total Annu	Total Annual Volume Transacted (in ₹)	

Note: Volume transacted is as per Regulation 3(3)(a)