# Summary Sheet

Name of the Trading License:Saini Power TransactorLicence Details (No & Date):96/Trading Licence/2022/CERC Dated 6th July 2022

cence Details (No & Date):	96/Trading Licence/2022/CERC Dated 6th July 2022
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S. No.	Formats	Type of Transaction	Transaction Status/Contract Information (Yes/No)
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	No
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)	No
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	No
5	Form IV-E	Intra State Transactions of Electricity by Trading Licensees	No
6	Form IV-F	Day Ahead Power Exchange Transactions by Trading Licensees	Yes
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	No
9	Form IV-I	Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter State Market	No
10	Form IV-J	Annual Return of Bilateral and Power Exchange Transactions	Yes
11	Form IV-K	Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges	No
12	Form IV-L	Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
13	Form IV-M	Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensee	No
14	Form IV-N	Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
15	Form IV-O	High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees	No
f the transactio		u are required to submit the details in the prescribed formats/ as provided in the trading regulations. If the t	ransaction status is "No/Nil" then

#### Short-term Inter-State Transactions of Electricity (RTC\*)

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month:		Apr-24											
Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Р	urchased from	m	Sold to			Purchase		Trading
Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹ /Kwh)	Sale Price (₹ /kwh)	Margin (₹ /kwh)
Inter State Tr	ading Transa	ctions											
Nil													
Inter State Tr	ading Transa	ctions through	Banking arra	angement									
Nil													
<b>Cross Border</b>	Transactions												
Nil													
	Period of Po Start date (DD/MM/ YYYY) Inter State Tr Nil Inter State Tr Nil Cross Border	Period of Power Delivery Start date (DD/MM/ (DD/MM/ YYYY) VYYY) Inter State Trading Transac Nil Inter State Trading Transac Nil Cross Border Transactions	Period of Power Delivery     Time of Power Start date       Start date     End date       (DD/MM/     (DD/MM/       YYYY)     YYYY)       YYYY)     YYYY)       Inter State Trading Transactions       Nil       Inter State Trading Transactions through       Nil       Cross Border Transactions	Period of Power Delivery     Time of Power Delivery       Start date (DD/MM/ YYYY)     End date (DD/MM/ YYYY)     Start (DD/MM/ YYYY)       Inter State Trading Transactions     Inter State Trading Transactions through Banking arra Nil       Inter State Trading Transactions through Banking arra       Nil       Cross Border Transactions	Period of Power Delivery     Time of Power Delivery     Scheduled       Start date (DD/MM/ YYYY)     End date (DD/MM/ YYYY)     Start (DD/MM/ (HH:MM)     End Time (HH:MM)     Scheduled       Inter State Trading Transactions     (HH:MM)     (MUs)       Nil     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement	Period of Power Delivery     Time of Power Delivery     Scheduled       Start date     End date     Start     End Time       (DD/MM/     Time     End Time     Name of       YYYY)     YYYY)     YYYY)     (HH:MM)     MUs)       Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement	Period of Power Delivery     Time of Power Delivery     Scheduled     Purchased from       Start date (DD/MM/ YYYY)     End date (DD/MM/ YYYY)     Start (DD/MM/ (HH:MM)     End Time (HH:MM)     Name of (MUs)     Category       Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement	Period of Power Delivery     Time of Power Delivery     Scheduled     Purchased from       Start date (DD/MM/ YYYY)     End date (DD/MM/ YYYY)     Start Time (HH:MM)     End Time (HH:MM)     Name of (MUs)     Category     State       Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement	Period of Power Delivery     Time of Power Delivery     Scheduled     Purchased from       Start date (DD/MM/ YYYY)     End date (DD/MM/ YYYY)     Start (HH:MM)     End Time (HH:MM)     Scheduled Volume (HH:MM)     Name of the Seller     Category     State     Name of the Buyer       Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement     Inter State Transactions     Inter State Transactions	Period of Power Delivery     Time of Power Delivery     Scheduled     Purchased from     Sold to       Start date (DD/MM/ YYYY)     End date (DD/MM/ YYYY)     Start (HH:MM)     End Time (HH:MM)     Name of (MUs)     Category     State     Name of the Buyer     Category     Category       Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement     Inter State Transactions     I	Period of Power Delivery     Time of Power Delivery     Scheduled     Purchased from     Sold to       Start date (DD/MM/ YYYY)     End date (DD/MM/ YYYY)     Start (HH:MM)     End Time (HH:MM)     Scheduled Volume (MUs)     Name of the Seller     Category     State     Name of the Buyer     Category     State       Inter State Trading Transactions     Inter State Transac	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	Period of Power Delivery       Time of Power Delivery       Scheduled       Purchased from       Sold to       Purchase       Purchase </td

#### \*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

#### Short-term Inter-State Transactions of Electricity (Peak\*)

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month:		Apr-24											
Period of Po	wer Delivery	Time of Pov	wer Delivery	Scheduled	Р	urchased fro	m		Sold to		Purchase		Trading
Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹ /Kwh)	Sale Price (₹ /kwh)	Margin (₹ /kwh)
Inter State Tr	ading Transa	ctions											
Nil													
Inter State Tr	ading Transa	ctions through	Banking arra	angement									
Nil													
<b>Cross Border</b>	Transactions												
Nil													
	Period of Po Start date (DD/MM/ YYYY) Inter State Tr Nil Inter State Tr Nil Cross Border	Period of Power Delivery Start date End date (DD/MM/ (DD/MM/ YYYY) YYYY) Inter State Trading Transac Nil Inter State Trading Transac Nil Cross Border Transactions	Period of Power Delivery     Time of Power       Start date     End date     Start       (DD/MM/     (DD/MM/     Time       YYYY)     YYYY)     (HH:MM)       Inter State Trading Transactions     Nil       Inter State Trading Transactions through     Nil       Nil     Inter State Trading Transactions       Nil     Inter State Trading Transactions       Nil     Inter State Trading Transactions       Nil     Inter State Trading Transactions	Period of Power Delivery     Time of Power Delivery       Start date     End date     Start       (DD/MM/     (DD/MM/     Time       YYYY)     YYYY)     (HH:MM)   Inter State Trading Transactions       Nil     Inter State Trading Transactions through Banking array   Inter State Trading Transactions through Banking array   Inter State Trading Transactions through Banking array	Period of Power Delivery     Time of Power Delivery     Scheduled       Start date     End date     Start     End Time       (DD/MM/     (DD/MM/     Time     (HH:MM)     (MUs)       YYYY)     YYYY)     (HH:MM)     (MUs)     (MUs)       Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement     Inter State Transactions	Period of Power Delivery     Time of Power Delivery     Scheduled       Start date     End date     Start     End Time       (DD/MM/     (DD/MM/     Time     End Time       YYYY)     YYYY)     (HH:MM)     (MUs)       Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement	Period of Power Delivery     Time of Power Delivery     Scheduled     Name of the Seller     Category       Start date (DD/MM/ (DD/MM/ YYYY)     End date (DD/MM/ YYYY)     Start (HH:MM)     End Time (HH:MM)     Name of the Seller     Category       Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions	Period of Power Delivery     Time of Power Delivery     Scheduled     Purchased from       Start date (DD/MM/ YYYY)     End date (DD/MM/ YYYY)     Start (DD/MM/ (HH:MM)     End Time (HH:MM)     Name of (MUs)     Category     State       Inter State Trading Transactions       Nil     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions     Inter State Trading Transactions     Inter State Trading Transactions	Period of Power Delivery     Time of Power Delivery     Scheduled     Purchased from     Mame of the Start       Start date (DD/MM/ YYYY)     End date (DD/MM/ YYYY)     Start (HH:MM)     End Time (HH:MM)     Name of (MUs)     Name of the Seller     Category     State     Name of the Buyer       Inter State Trading Transactions     Inter State Tradi	Period of Power Delivery     Time of Power Delivery     Scheduled     Purchased from     Sold to       Start date (DD/MM/ YYYY)     End date (DD/MM/ YYYY)     Start (HH:MM)     End Time (HH:MM)     Scheduled (MUs)     Name of the Seller     Category     State     Name of the Buyer     Category       Inter State Trading Transactions     Inter State Transactions     I	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Start date (DD/MM/ YYYY)     End date (DD/MM/ YYYY)     Start Time (HH:MM)     End Time (HH:MM)     Scheduled Volume (MUs)     Name of the Seller     State     Name of the Buyer     Category     State     Price (₹/kwh)     Sale Price (₹/kwh)       Inter State Trading Transactions     Inte

#### \*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission form time to time

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be

submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

#### Form IV-C

### Short-term Inter-State Transactions of Electricity (Other than Peak & RTC)

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

	Month:		Apr-24			-								
	Period of Po	wer Delivery	Time of Pov	wer Delivery Schedule		Scheduled Purchased from				Sold to				Trading
S. No.	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Margin (₹ /kwh)
Α	Inter State Tr	ading Transa	ctions											
1	Nil													
2														
3														
В	Inter State Tr	ading Transa	ctions through	Banking arra	angement									
1	Nil													
2														
3														
С	<b>Cross Border</b>	Transactions												
1	Nil													
2														
3														

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Form IV-D

### Long-term Inter-State Transactions of Electricity

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Apr-24

	Period of Po	wer Delivery	Scheduled	Р	urchased fro	m		Sold to		
S. No.	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Sale Price (₹ /kwh)
Α	Inter State Tr	ading Transa	ctions				-			-
1	Nil									
2										
3										
В	Inter State Tr	ading Transa	ctions throug	h Banking ar	rangement					
1	Nil									
2										
3										
С	<b>Cross Border</b>	Transactions	ions							
1	Nil									
2										
3										

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

*Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)* 

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Form IV-E

# **Intra-State Transactions of Electricity**

	of the Trading License: e Details (No & Date):	Saini Power Transactor 96/Trading Licence/2022/CERC Dated 6th July 2022
Month		Apr-24
S. No.	Scheduled Volume (MUs)	State
Α	Short Term Transactions	
1	Nil	
2		
3		
В	Long Term Transactions	
1	Nil	
2		
3		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.

#### Form IV-F

## **Day Ahead Power Exchange Transactions**

Name of the Trading License: Saini Power Transactor

### Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

	Month:		Apr-24			
	Delivery date	Scheduled	Purchased from		Sold to	
S. No.	(DD/MM/ YYYY)	Volume (MUs)	Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State
Α	Inter State Tra	ding Transac	tions			
1	02-04-2024	0.0024	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Haryana
2	03-04-2024	0.0024	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Haryana
3	04-04-2024	0.0024	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Haryana
4	05-04-2024	0.0024	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Haryana
5	09-04-2024	0.0024	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Haryana
6	10-04-2024	0.0024	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Haryana
7	11-04-2024	0.0024	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Haryana
8	12-04-2024	0.0024	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Haryana
9	13-04-2024	0.0024	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Haryana
10	14-04-2024	0.0024	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Haryana

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

### Form IV-F

# Margin charged in Day Ahead Power Exchange transactions

Name of the Trading License: Saini Power Transactor

Apr-24

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month:

S.No	Name of the Client	IEX	PXIL	HPXL
5.110	Name of the Chent	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)
1	Open Access Consumer	<u>≤</u> 0.07	-	-

## **Term Ahead Power Exchange Transactions of Electricity**

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Apr-24 **Period of Power Delivery Time of Power Delivery Purchased from** Sold to Name of Scheduled Trading Transaction End date Start date Margin (₹ Power Price S. No. Volume **Start Time** End Time Name of Name of the (DD/MM/ (DD/MM/ State State Exchange (₹ /kWh) /kWh) (MUs) (HH:MM) (HH:MM) the Seller Buyer YYYY) YYYY) **Intra-Day Contracts** Α 1 Nil 2 3 **Day-Ahead Contingency Contracts** B Nil 1 2 3 С Daily Contracts/Any Day contracts Nil 1 2 3 Weekly Contracts D Nil 1 2 3

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

## Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Apr-24

		Purchased from		Sol	d To		Market Clearing	Trading Margin	
Sr. No.	Mode (through PX/ Bilateral)	Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange	Volume (RECs)	Price/ Sale Price (Rs/REC)	Charged (Rs/kWh)	Remarks
1	Nil								

Form-H

### Form IV-I

## **Details of Over the Counter (OTC) Contracts Executed in Inter-State Market**

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

	Month:		Apr-24							
	Contract	Purchase		Contracted	Period of Contract		<b>Purchased From</b>		Sold to	
S. No.	date (DD/MM/ YYYY)	Price (₹ /kwh)	Sale Price (₹ /kwh)	Quantity (MUs)	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Name	State	Name	State
Α	<b>Round The Cl</b>	lock								
1	Nil									
2										
3										
В	Peak		-	-					-	-
1	Nil									
2										
3										
С	Other than R	ГС & Peak								
1	Nil									
2										
3										

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

# **Annual Return of Bilateral and Power Exchange Transactions**

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022 Mont

th:	F.Y. 2023-2024

1	Inter-State Bilateral Transact	ions	
	Total Annual Volume	Total Annual Volume Transacted	Total Annual Trading Margin
	Transacted (in MUs)	(in ₹)	Charged (in ₹)
	Nil	Nil	Nil
2	<b>Power Exchange Transaction</b>	S	
	Total Annual Volume	Total Annual Volume Transacted	Total Annual Trading Margin
	Transacted (in MUs)	(in ₹)	Charged (in ₹)
	Nil Nil		Nil
3	<b>Renewable Energy Certificate</b>	es Trading (REC)	
	Total Annual Volume of REC	Total Annual Volume of REC	
	Transacted (No. of REC)	Transacted (in ₹)	
	Nil	Nil	
4	Intra-State Bilateral Transact	ions on the basis of Inter-State	
4	Trading Licence		
	Total Annual Volume	Total Annual Volume Transacted	
	Transacted (in MUs)	(in ₹)	
	Nil	Nil	

Note: Volume transacted is as per Regulation 3(3)(a)

### Form IV-K

## **Electricity transacted in REAL Time Market on Power Exchanges**

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Apr-24

	Delivery date	Scheduled	Purchased from		Sold to		
S. No.	(DD/MM/ YYYY)	Volume (MUs)	Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State	Remark
1	Nil						
2							
3							

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV-K

## Margin Charged for Transactions in Real Time Market on Power Exchanges

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Apr-24

Month:

S No	S. No Name of the Client	IEX	PXIL	HPXL	Domoniz
5.110		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Remark
1	Nil		-	-	
2					
3					

Form IV-L

## Green Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Apr-24 **Period of Power Delivery Time of Power Delivery Purchased from** Sold to Name of Scheduled Trading Transaction Start date End date Power Price Margin (₹ S. No. Volume **Start Time End Time** Name of Name of the (DD/MM/ (DD/MM/ State State Exchange (₹ /kWh) //kWh) (MUs) (HH:MM) (HH:MM) the Seller Buyer YYYY) YYYY) **Intra-Day Contracts** Α 1 Nil 2 3 **Day-Ahead Contingency Contracts** B Nil 1 2 3 С Daily Contracts/Any Day contracts Nil 1 2 3 Weekly Contracts D Nil 1 2 3

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

Form IV-M

# **Energy Saving Certificates (ESCerts) Trading on Power Exchange**

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Apr-24

S. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (₹/ESCret)	Remarks
1	Nil						
2							
3							

Form IV-M

Margin Charged for Energy Saving Certificates (ESCerts) Trading on Power Exchange

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Apr-24

Month:

S. No.	S. No Name of the Client	IEX	PXIL	HPXL	Remark
5.110		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Kelliai k
1	Nil	-	-	-	
2					
3					

## Green Day Ahead Power Exchange Transactions

Name of the Trading License:	Saini Power Transactor
Licence Details (No & Date):	96/Trading Licence/2022/CERC Dated 6th July 2022
Month:	Apr-24

	Delivery date	Scheduled	Purchased From			Sold to		
S. No.	(DD/MM/ YYYY)	Volume (MUs)	Name of Seller/ Name of PX	Type (Solar/Non- Solar)	State	Name of Buyer/ Name of PX	State	
1	Nil							
2								

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

#### Form IV-N

## Margin charged in Green Day Ahead Power Exchange transactions

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Apr-24

Month:

S. No Name of the	Name of the Client	IEX	PXIL	HPXL	Remarks
	Name of the Chent	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Kemarks
1	Nil		-	-	
2					
3					

Form-O

## High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Apr-24

		Scheduled Volume		Purchased From			Sold To	
Sr. No.	Date of Delivery (DD/MM/YYYY)	under HP-DAM (MUs)	Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	Remarks
1	Nil	-	-	-	-	-	-	-
2								
3								

#### Form- O

### Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Apr-24

			IEX	PXIL	HPX		
<b>Sr.</b> 1	No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks	
1		Nil	-	-	-	-	
2							
3							