

## Summary Sheet

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Dec-24

S. No.	Formats	Type of Transaction	Transaction Status/Contract Information (Yes/No)
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	No
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)	No
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	No
5	Form IV-E	Intra State Transactions of Electricity by Trading Licensees	No
6	Form IV-F	Day Ahead Power Exchange Transactions by Trading Licensees	No
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	No
9	Form IV-I	Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter State Market	No
10	Form IV-J	Annual Return of Bilateral and Power Exchange Transactions	No
11	Form IV-K	Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges	Yes
12	Form IV-L	Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
13	Form IV-M	Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensee	No
14	Form IV-N	Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
15	Form IV-O	High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees	No
<i>* If the transaction status is "Yes", you are required to submit the details in the prescribed formats/ as provided in the trading regulations. If the transaction status is "No/Nil" then you need not submit that format/s with No/Nil reports.</i>			

**Short-term Inter-State Transactions of Electricity (RTC\*)****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Dec-24

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	Nil													
2														
3														
B	Inter State Trading Transactions through Banking arrangement													
1	Nil													
2														
3														
C	Cross Border Transactions													
1	Nil													
2														
3														

**\*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)**

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/ captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E- monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

**Short-term Inter-State Transactions of Electricity (Peak\*)****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Dec-24

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	Nil													
2														
3														
B	Inter State Trading Transactions through Banking arrangement													
1	Nil													
2														
3														
C	Cross Border Transactions													
1	Nil													
2														
3														

**\*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission from time to time***Note: (1) Data shall be submitted transaction-wise and should not be aggregated.**Note: (2) Indicate the names and the category of the seller/buyer namely generator/ captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.**Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)**Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E- monitoring)**Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.*

### Short-term Inter-State Transactions of Electricity (Other than Peak & RTC)

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Dec-24

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	Nil													
2														
3														
B	Inter State Trading Transactions through Banking arrangement													
1	Nil													
2														
3														
C	Cross Border Transactions													
1	Nil													
2														
3														

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

## Form IV-D

**Long-term Inter-State Transactions of Electricity**Name of the Trading License: **Saini Power Transactor**Licence Details (No & Date): **96/Trading Licence/2022/CERC Dated 6th July 2022**Month: **Dec-24**

S. No.	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	Nil									
2										
3										
B	Inter State Trading Transactions through Banking arrangement									
1	Nil									
2										
3										
C	Cross Border Transactions									
1	Nil									
2										
3										

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E- monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

### Intra-State Transactions of Electricity

**Name of the Trading License:**     **Saini Power Transactor**

**Licence Details (No & Date):**     **96/Trading Licence/2022/CERC Dated 6th July 2022**

**Month:**     **Dec-24**

S. No.	Scheduled Volume (MUs)	State
<b>A</b>	<b>Short Term Transactions</b>	
<b>1</b>	Nil	
<b>2</b>		
<b>3</b>		
<b>B</b>	<b>Long Term Transactions</b>	
<b>1</b>	Nil	
<b>2</b>		
<b>3</b>		

*Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.*

*Note: (2) Name of the parties and the price of these transactions are not required.*

### Day Ahead Power Exchange Transactions

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Dec-24

S. No.	Delivery date (DD/MM/YYYY)	Scheduled Volume (MUs)	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State
A	Inter State Trading Transactions					
	Nil					

*Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data*

Form IV-F

**Margin charged in Day Ahead Power Exchange transactions**

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Dec-24

S.No	Name of the Client	IEX	PXIL	HPXL
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)
1	Nil		-	-



### Term Ahead Power Exchange Transactions of Electricity

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Dec-24

S. No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	State	Name of the Buyer	State		
A	Intra-Day Contracts											
1	Nil											
2												
3												
B	Day-Ahead Contingency Contracts											
1	Nil											
2												
3												
C	Daily Contracts/Any Day contracts											
1	Nil											
2												
3												
D	Weekly Contracts											
1	Nil											
2												
3												

*Note: Any other Contract on the Power Exchange should be included as and when it introduced.*

## Trading of Renewable Energy Certificates (REC) by Trading Licensees

**Name of the Trading License: Saini Power Transactor**

**Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022**

Month: Dec-24

[illegible]

**Details of Over the Counter (OTC) Contracts Executed in Inter-State Market**

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Dec-24

S. No.	Contract date (DD/MM/YYYY)	Purchase Price (₹ /kwh)	Sale Price (₹ /kwh)	Contracted Quantity (MUs)	Period of Contract		Purchased From		Sold to	
					Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Name	State	Name	State
A	Round The Clock									
1	Nil									
2										
3										
B	Peak									
1	Nil									
2										
3										
C	Other than RTC & Peak									
1	Nil									
2										
3										

*Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.*

## Annual Return of Bilateral and Power Exchange Transactions

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** F.Y. 2024-2025

<b>1</b>	<b>Inter-State Bilateral Transactions</b>		
	Total Annual Volume Transacted (in MUs)	Total Annual Volume Transacted (in ₹)	Total Annual Trading Margin Charged (in ₹)
	Nil	Nil	Nil
<b>2</b>	<b>Power Exchange Transactions</b>		
	Total Annual Volume Transacted (in MUs)	Total Annual Volume Transacted (in ₹)	Total Annual Trading Margin Charged (in ₹)
	Nil		
<b>3</b>	<b>Renewable Energy Certificates Trading (REC)</b>		
	Total Annual Volume of REC Transacted (No. of REC)	Total Annual Volume of REC Transacted (in ₹)	
	Nil		
<b>4</b>	<b>Intra-State Bilateral Transactions on the basis of Inter-State Trading Licence</b>		
	Total Annual Volume Transacted (in MUs)	Total Annual Volume Transacted (in ₹)	

*Note: Volume transacted is as per Regulation 3(3)(a)*

**Electricity transacted in REAL Time Market on Power Exchanges**

**Name of the Trading License:** Saini Power Transactor  
**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022  
**Month:** Dec-24

S. No.	Delivery date (DD/MM/YYYY)	Scheduled Volume (MUs)	Purchased from		Sold to		Remark
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	
1	13-12-2024	0.0004	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Himachal Pradesh	

*Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data*

**Margin Charged for Transactions in Real Time Market on Power Exchanges****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Dec-24

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Open Access	₹ $\leq 0.02$	-	-	

### Green Term Ahead Power Exchange Transactions of Electricity

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Dec-24

S. No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ //kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	State	Name of the Buyer	State		
A	Intra-Day Contracts											
1	Nil											
2												
3												
B	Day-Ahead Contingency Contracts											
1	Nil											
2												
3												
C	Daily Contracts/Any Day contracts											
1	Nil											
2												
3												
D	Weekly Contracts											
1	Nil											
2												
3												

*Note: Any other Contract on the Power Exchange should be included as and when it introduced.*

**Energy Saving Certificates (ESCs) Trading on Power Exchange****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Dec-24

S. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (₹/ESCret)	Remarks
1	Nil						
2							
3							



**Margin Charged for Energy Saving Certificates (ESCs) Trading on Power Exchange****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Dec-24

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Nil	-	-	-	
2					
3					



60	27-12-2024	0.0660	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
61	28-12-2024	0.0660	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
62	29-12-2024	0.0660	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
63	30-12-2024	0.0660	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
64	31-12-2024	0.0660	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
65	02-12-2024	0.0240	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
66	03-12-2024	0.0360	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
67	04-12-2024	0.0480	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
68	05-12-2024	0.0480	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
69	06-12-2024	0.0528	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
70	07-12-2024	0.0552	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
71	08-12-2024	0.0600	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
72	09-12-2024	0.0600	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
73	10-12-2024	0.0600	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
74	11-12-2024	0.0600	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
75	12-12-2024	0.0600	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
76	13-12-2024	0.0600	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
77	14-12-2024	0.0624	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
78	15-12-2024	0.0624	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
79	16-12-2024	0.0624	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
80	17-12-2024	0.0624	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
81	22-12-2024	0.0480	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
82	23-12-2024	0.0480	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
83	24-12-2024	0.0480	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
84	25-12-2024	0.0480	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
85	26-12-2024	0.0410	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
86	27-12-2024	0.0480	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh
87	28-12-2024	0.0480	Open Access Generator	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

**Margin charged in Green Day Ahead Power Exchange transactions****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Dec-24

S. No	Name of the Client	IEX	PXIL	HPXL	Remarks
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Open Access Generator/Consumer	$\leq ₹ 0.02$	-	-	
2					
3					
4					

**Form-O****High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading License: Saini Power Transactor****Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022****Month: Dec-24**

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	
1	Nil	-	-	-	-	-	-	-
2								
3								

**Form- O****Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Dec-24

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	Nil	-	-	-	-
2					
3					