### **Summary Sheet for December 2022**

# Name of the Trading License:Saini Power TransactorLicence Details (No & Date):96/Trading Licence/2022/CERC Dated 6th July 2022Month:December 2022

S. No.	Formats	Type of Transaction	Transaction Status/Contrac Information (Yes/No)
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	No
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)	No
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	No
5	Form IV-E	Intra State Transactions of Electricity by Trading Licensees	No
6	Form IV-F	Day Ahead Power Exchange Transactions by Trading Licensees	No
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	No
9	Form IV-I	Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter State Market	No
10	Form IV-K	Electricity transacted by Trading Licensees in REAL Time Market on Power Exchanges	Yes
11	Form IV-L	Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
12	Form IV-M	Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensee	No
13	Form IV-N	Yes	

#### Short-term Inter-State Transactions of Electricity (RTC\*)

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

December 2022 Month: Period of Power Delivery **Time of Power Delivery** Purchased from Sold to Scheduled Trading Purchase Sale Price End date Start date Start S. No. Price Margin (₹ Volume End Time Name of Name of the (₹/kwh) (DD/MM/ Category (DD/MM/ Time State Category State (MUs) (₹/Kwh) /kwh) (HH:MM) the Seller Buyer YYYY) YYYY) (HH:MM) Inter State Trading Transactions Α Nil 1 2 3 Inter State Trading Transactions through Banking arrangement B 1 Nil 2 3 С **Cross Border Transactions** 1 Nil 2 3

#### \*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buver etc. shall be provided at the end of the Table.

#### Short-term Inter-State Transactions of Electricity (Peak\*)

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month	:	December 2	022										
Period of Po	wer Delivery	Time of Pov	wer Delivery	Scheduled	Р	urchased from	m		Sold to		Purchase		Trading
Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/Kwh)	Sale Price (₹ /kwh)	Margin (₹ /kwh)
Inter State Tr	ading Transa	ctions											
Nil													
Inter State Tr	ading Transa	ctions through	Banking arra	angement									
Nil													
<b>Cross Border</b>	Transactions		-	-							-		
Nil													
	Period of Po Start date (DD/MM/ YYYY) Inter State Tr Nil Inter State Tr Nil Cross Border	Period of Power Delivery     Start date   End date     (DD/MM/   (DD/MM/     YYYY)   YYYY)     Inter State Trading Transactions   Inter State Trading Transactions     Nil   Inter State Trading Transactions	Period of Power Delivery   Time of Power Start date     Start date   End date   Start     (DD/MM/   (DD/MM/   Time     YYYY)   YYYY)   (HH:MM)     Inter State Trading Transactions   Nil   Inter State Trading Transactions through     Nil   Inter State Trading Transactions through   Inter State Trading Transactions through     Nil   Inter State Trading Transactions through   Inter State Trading Transactions through     Nil   Inter State Trading Transactions through   Inter State Trading Transactions through     Nil   Inter State Trading Transactions through   Inter State Trading Transactions through     Nil   Inter State Trading Transactions through   Inter State Trading Transactions through     Nil   Inter State Trading Transactions through   Inter State Trading Transactions through     Nil   Inter State Trading Transactions through   Inter State Trading Transactions through     Nil   Inter State Trading Transactions through   Inter State Trading Transactions through     Nil   Inter State Trading Transactions through   Inter State Trading Transactions through     Nil   Inter State Trading Transactions through   Inter State Trading Transactions through     Nil	Period of Power Delivery Time of Power Delivery   Start date End date Start   (DD/MM/ (DD/MM/ Time   (PYYY) YYYY) (HH:MM)   Inter State Trading Transactions Inter State Trading Transactions through Banking arra   Nil Inter State Trading Transactions through Banking arra   Nil Inter State Trading Transactions through Banking arra   Nil Inter State Trading Transactions through Banking arra	Period of Power Delivery Time of Power Delivery Scheduled   Start date (DD/MM/ YYYY) End date (DD/MM/ YYYY) Start (DD/MM/ (HH:MM) End Time (HH:MM) Scheduled   Inter State Trading Transactions (HH:MM) Inter Inter   Nil Inter State Trading Transactions through Banking arrangement   Nil Inter State Trading Transactions through Inter   Cross Border Transactions Inter State Transactions Inter	Period of Power Delivery Time of Power Delivery Scheduled   Start date (DD/MM/ YYYY) End date (DD/MM/ YYYY) Start (DD/MM/ (HH:MM) End Time (HH:MM) Name of the Seller   Inter State Trading Transactions Inter State Trading Transactions Inter State Trading Transactions Inter State Trading Transactions   Nil Inter State Trading Transactions through Banking arrangement Inter State Trading Transactions through Banking arrangement   Nil Inter State Trading Transactions through Banking arrangement Inter State Trading Transactions through Banking arrangement   Nil Inter State Trading Transactions through Banking arrangement Inter State Trading Transactions through Banking arrangement	Period of Power Delivery Time of Power Delivery Scheduled   Start date End date Start Find Time   (DD/MM/ (DD/MM/ Time (H1:MM) Name of   YYYY) YYYY) (HH:MM) (MUs) Time of   Inter State Trading Transactions Inter State Trading Transactions Inter State Trading Transactions Inter State Trading Transactions   Nil Inter State Trading Transactions Inter State Trading Transactions Inter State Trading Transactions   Inter State Trading Transactions through Banking arrangement Inter State Trading Transactions Inter State Trading Transactions   Nil Inter State Trading Transactions through Banking arrangement Inter State Trading Transactions   Nil Inter State Trading Transactions through Banking arrangement   Nil Inter State Trading Transactions through Banking arrangement	Period of Power Delivery Time of Power Delivery Scheduled   Start date (DD/MM/ End date (DD/MM/ Start (DD/MM/ End Time (HH:MM) Name of the Seller Category State   Inter State Trading Transactions Inter St	Period of Power Delivery Time of Power Delivery Scheduled Volume (MUs) Purchased from   Start date (DD/MM/ (DD/MM/ (DD/MM/ (HH:MM))) End Time (HH:MM) Name of the Seller Category State Name of the Buyer   Inter State Trading Transactions Inter State T	Period of Power Delivery Time of Power Delivery Scheduled Purchased from Sold to   Start date (DD/MM/ YYYY) End date (DD/MM/ YYYY) Start (HH:MM) End Time (HH:MM) Scheduled Volume (MUs) Name of the Seller Category State Name of the Buyer Category Category   Inter State Trading Transactions Inter State Trading	Period of Power Delivery Time of Power Delivery Scheduled Purchased from Sold to   Start date (DD/MM/ YYYY) End date (DD/MM/ YYYY) Start (HH:MM) End Time (HH:MM) Name of the Seller Category State Name of the Buyer Category State   Inter State Trating Transactions Inter State Trating Transactions Inter State Inter Stat	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$

\*Peak= Peak Period (Evening Peak from 17:00hrs to 23:00hrs). Peak period may be revised by the Commission form time to time

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be

submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Short-term Inter-State Transactions of Electricity (Other than Peak & RTC)

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

December 2022 Month: Period of Power Delivery **Time of Power Delivery** Purchased from Sold to Scheduled Purchase Trading Sale Price End date Start date Start S. No. Margin (₹ Volume Price End Time Name of the Name of (₹/kwh) (DD/MM/ (DD/MM/ Category Category Time State State (MUs) (₹/Kwh) /kwh) (HH:MM) the Seller Buyer YYYY) YYYY) (HH:MM) Inter State Trading Transactions Α 1 Nil 2 3 Inter State Trading Transactions through Banking arrangement B 1 Nil 2 3 С **Cross Border Transactions** 1 Nil 2 3

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-C

Form IV-D

### Long-term Inter-State Transactions of Electricity

Name of the Trading License: Saini Power Transactor

#### Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Dec-22

	Period of Po	wer Delivery	<b>a i i i i</b>	Р	urchased from	m		Sold to		
S. No.	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Scheduled Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer		State	Sale Price (₹ /kwh)
Α	A Inter State Trading Transactions									
1	Nil									
2										
3										
В	Inter State Tr	ading Transa	ctions throug	h Banking ar	rangement					
1	Nil									
2										
3										
С	<b>Cross Border</b>	Transactions								
1	Nil									
2										
3										

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

*Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)* 

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Intra-State Transactions of Electricity								
Name	of the Trading License:	Saini Power Transactor						
Licence Details (No & Date):		96/Trading Licence/2022/CERC Dated 6th July 2022						
Month:		December 2022						
S. No.	Scheduled Volume (MUs)	State						
Α	Short Term Transactions							
1	Nil							
2								
3								
В	Long Term Transactions							
1	Nil							
2								
3								

*Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.* 

*Note: (2) Name of the parties and the price of these transactions are not required.* 

# **Day Ahead Power Exchange Transactions**

Name of the Trading License: Saini Power Transactor

Month:

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

December 2022

	Delivery date	Scheduled	Purchas	ed from	Sole	d to					
S. No.	(DD/MM/ YYYY)	Volume (MUs)	Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State					
Α	A Inter State Trading Transactions										
1	Nil	Nil	Nil	Nil	Nil	Nil					
2											
3											
4											
5											
6											
7											
8											
9											
10											

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

#### Form IV-F

### Margin charged in Day Ahead Power Exchange transactions

Name of the Trading License: Saini Power Transactor

### Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Dec-22

S.No	Name of the Client	IEX	PXIL	HPXL
5.110	Name of the Chent	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)
1	Nil	Nil	Nil	Nil
2				
3				
4				

Form IV-G

### Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Dec-22

	Name of	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Purchas	sed from	Sol	d to	Transaction	Trading
S. No.	Power Exchange	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	State	Name of the Buyer	State	Price (₹ /kWh)	Margin (₹ /kWh)
Α	Intra-Day Co	ntracts										
1	Nil											
2												
3												
В	Day-Ahead Contingency Contracts											
1	Nil											
2												
3												
С	Daily Contrac	cts/Any Day co	ontracts			-	-	-			-	
1	Nil											
2												
3												
D	Weekly Conti	racts				-	-	-			-	
1	Nil											
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

#### Form IV-H

Renewable Energy Certificates (REC) Trading on Power Exchange

Name of the Trading License: Saini Power Transactor

Month:

Licence Details (No & Date):	96/Trading Licence/2022/CERC Dated 6th July 2022
Electice Details (110 & Date).	yo, mading Electrice, 2022, CERC Dated oth outy 2022

Dec-22

S. No.	Name of REC Client	Client Type (Renewable generator/Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price (₹ /REC )						
	Non-Solar REC's										
1											
2											
	Solar REC's										
1											
2											

Note: 1 REC = 1 MWh

Form IV-I

### **Details of Over the Counter (OTC) Contracts Executed in Inter-State Market**

Name of the Trading License: Saini Power Transactor

### Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Dec-22

	<b>Contract</b> Purchase			Contracted	Period of	Contract	Purchas	ed From	Sol	d to
S. No.	date (DD/MM/ YYYY)	Price (₹ /kwh)	$e(\mathbf{\xi}   \mathbf{\xi}) = \mathbf{\xi} $	Quantity (MUs)	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Name	State	Name	State
Α	A Round The Clock									
1	Nil									
2										
3										
В	Peak									
1	Nil									
2										
3										
С	Other than R'	FC & Peak								
1	Nil									
2										
3										

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

# Annual Return of Bilateral and Power Exchange Transactions

Name of the Trading License:Saini Power TransactorLicence Details (No & Date):96/Trading Licence/2022

96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Dec-22

1	Inter-State Bilateral Transact	ions	
	Total Annual Volume	Total Annual Volume Transacted	Total Annual Trading Margin
	Transacted (in MUs)	(in ₹)	Charged (in ₹)
2	<b>Power Exchange Transactions</b>	8	
	Total Annual Volume	Total Annual Volume Transacted	Total Annual Trading Margin
	Transacted (in MUs)	(in ₹)	Charged (in ₹)
3	Renewable Energy Certificate	es Trading (REC)	
	Total Annual Volume of REC	Total Annual Volume of REC	
	Transacted (No. of REC)	Transacted (in ₹)	
4	Intra-State Bilateral Transact	ions on the basis of Inter-State	
-	Trading Licence		
	Total Annual Volume	Total Annual Volume Transacted	
	Transacted (in MUs)	(in ₹)	

*Note: Volume transacted is as per Regulation 3(3)(a)* 

### Form IV-K

## **Electricity transacted in REAL Time Market on Power Exchanges**

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

**Dec-22** 

Month:

S. No.	Delivery date	Scheduled Volume (MUs)	Purchas	ed from	Sol		
	(DD/MM/ YYYY)		Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State	Remark
1	30-12-2022	0.0288`	Open Access Generator	Haryana	IEX		
2							
3							

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on daywise basis in light of the large volume of data

Form IV-K

### Margin Charged for Transactions in Real Time Market on Power Exchanges

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

**Dec-22** 

Month:

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
	Name of the Chent	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Kellial K
1	Open Access Generator	$\leq$ 0.07			
2					
3					
4					

Form IV-L

### Green Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License:Saini Power TransactorLicence Details (No & Date):96/Trading Licence/2022

Month:

96/Trading Licence/2022/CERC Dated 6th July 2022 Dec-22

S. No.	Name of Power Exchange		wer Delivery	Time of Power Delivery		Scheduled	Purchas	sed from	Sol	d to	Transaction	Trading
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	State	Name of the Buyer	State	Price (₹ /kWh)	Margin (₹ //kWh)
Α	Intra-Day Contracts											
1	Nil											
2												
3												
В	Day-Ahead Contingency Contracts											
1	Nil											
2												
3												
С	Daily Contrac	cts/Any Day co	ntracts			-	-	-				
1	Nil											
2												
3												
D	Weekly Contracts											
1	Nil											
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

Form IV-M

# **Energy Saving Certificates (ESCerts) Trading on Power Exchange**

Name of the Trading License: Saini Power Transactor

Month:

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

December 2022

S. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (₹/ESCret)	Remarks
1	Nil						
2							
3							

#### Form IV-N

#### Green Day Ahead Power Exchange Transactions

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022 Month: Dec-22

	Month:		Dec-22				
	Delivery date	Scheduled	Pu	Sold to			
S. No.	(DD/MM/ YYYY)	Volume (MUs)	Name of Seller/ Name of PX	Type (Solar/Non-Solar)	State	Name of Seller/ Name of PX	State
1	22-12-2022	0.024	Open Access Generator	Non-Solar	Haryana	IEX	-
2	23-12-2022	0.021	Open Access Generator	Non-Solar	Haryana	IEX	-
3	24-12-2022	0.0288	Open Access Generator	Non-Solar	Haryana	IEX	-
4	25-12-2022	0.0288	Open Access Generator	Non-Solar	Haryana	IEX	-
5	26-12-2022	0.0288	Open Access Generator	Non-Solar	Haryana	IEX	-
6	27-12-2022	0.0288	Open Access Generator	Non-Solar	Haryana	IEX	-
7	28-12-2022	0.0288	Open Access Generator	Non-Solar	Haryana	IEX	-
8	29-12-2022	0.0288	Open Access Generator	Non-Solar	Haryana	IEX	-
9	31-12-2022	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	-
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

### Form IV-N

# Margin charged in Green Day Ahead Power Exchange transactions

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Dec-22

S. No	Name of the Client	IEX	PXIL	HPXL	Remarks
	Name of the Cheft	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Open Access Generator	$\leq 0.07$	-	-	
2					
3					
4					