

Summary Sheet for January 2023

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Jan-23

S. No.	Formats	Type of Transaction	Transaction Status/Contract Information (Yes/No)
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	No
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)	No
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	No
5	Form IV-E	Intra State Transactions of Electricity by Trading Licensees	No
6	Form IV-F	Day Ahead Power Exchange Transactions by Trading Licensees	No
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	No
9	Form IV-I	Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter State Market	No
10	Form IV-K	Electricity transacted by Trading Licensees in REAL Time Market on Power Exchanges	No
11	Form IV-L	Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
12	Form IV-M	Energy Saving Certificates (ESCs) Trading on Power Exchange by Trading Licensee	No
13	Form IV-N	Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	YES

** If the transaction status is "Yes", you are required to submit the details in the prescribed formats/ as provided in the trading regulations. If the transaction status is "No/Nil" then you need not submit that format/s with No/Nil reports.*

Short-term Inter-State Transactions of Electricity (RTC*)

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: January 2023

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	Nil													
2														
3														
B	Inter State Trading Transactions through Banking arrangement													
1	Nil													
2														
3														
C	Cross Border Transactions													
1	Nil													
2														
3														

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/ captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Short-term Inter-State Transactions of Electricity (Peak*)

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Jan-23

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	Nil													
2														
3														
B	Inter State Trading Transactions through Banking arrangement													
1	Nil													
2														
3														
C	Cross Border Transactions													
1	Nil													
2														
3														

*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/ captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E- monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Short-term Inter-State Transactions of Electricity (Other than Peak & RTC)

Name of the Trading License: **Saini Power Transactor**

Licence Details (No & Date): **96/Trading Licence/2022/CERC Dated 6th July 2022**

Month: **Jan-23**

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)	
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	Nil														
2															
3															
B	Inter State Trading Transactions through Banking arrangement														
1	Nil														
2															
3															
C	Cross Border Transactions														
1	Nil														
2															
3															

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Long-term Inter-State Transactions of Electricity

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Jan-23

S. No.	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	Nil									
2										
3										
B	Inter State Trading Transactions through Banking arrangement									
1	Nil									
2										
3										
C	Cross Border Transactions									
1	Nil									
2										
3										

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and

Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Intra-State Transactions of Electricity**Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Jan-23

S. No.	Scheduled Volume (MUs)	State
A	Short Term Transactions	
1	Nil	
2		
3		
B	Long Term Transactions	
1	Nil	
2		
3		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.

Day Ahead Power Exchange Transactions

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Jan-23

S. No.	Delivery date (DD/MM/ YYYY)	Scheduled Volume (MUs)	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State
A	Inter State Trading Transactions					
1	Nil	Nil	Nil	Nil	Nil	Nil
2						
3						
4						
5						
6						
7						
8						
9						
10						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV-F

Margin charged in Day Ahead Power Exchange transactions

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Jan-23

S.No	Name of the Client	IEX	PXIL	HPXL
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)
1	Nil	Nil	Nil	Nil
2				
3				
4				

Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Jan-23

S. No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	State	Name of the Buyer	State		
A	Intra-Day Contracts											
1	Nil											
2												
3												
B	Day-Ahead Contingency Contracts											
1	Nil											
2												
3												
C	Daily Contracts/Any Day contracts											
1	Nil											
2												
3												
D	Weekly Contracts											
1	Nil											
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

Form IV-H

Renewable Energy Certificates (REC) Trading on Power Exchange

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Jan-23

S. No.	Name of REC Client	Client Type (Renewable generator/Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price (₹/REC)
Non-Solar REC's					
1					
2					
Solar REC's					
1					
2					

Note: 1 REC = 1 MWh

Details of Over the Counter (OTC) Contracts Executed in Inter-State Market

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Jan-23

S. No.	Contract date (DD/MM/YYYY)	Purchase Price (₹ /kwh)	Sale Price (₹ /kwh)	Contracted Quantity (MUs)	Period of Contract		Purchased From		Sold to	
					Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Name	State	Name	State
A	Round The Clock									
1	Nil									
2										
3										
B	Peak									
1	Nil									
2										
3										
C	Other than RTC & Peak									
1	Nil									
2										
3										

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

Annual Return of Bilateral and Power Exchange Transactions

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Jan-23

1	Inter-State Bilateral Transactions		
	Total Annual Volume Transacted (in MUs)	Total Annual Volume Transacted (in ₹)	Total Annual Trading Margin Charged (in ₹)
2	Power Exchange Transactions		
	Total Annual Volume Transacted (in MUs)	Total Annual Volume Transacted (in ₹)	Total Annual Trading Margin Charged (in ₹)
3	Renewable Energy Certificates Trading (REC)		
	Total Annual Volume of REC Transacted (No. of REC)	Total Annual Volume of REC Transacted (in ₹)	
4	Intra-State Bilateral Transactions on the basis of Inter-State Trading Licence		
	Total Annual Volume Transacted (in MUs)	Total Annual Volume Transacted (in ₹)	

Note: Volume transacted is as per Regulation 3(3)(a)

Electricity transacted in REAL Time Market on Power Exchanges

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Jan-23

S. No.	Delivery date (DD/MM/ YYYY)	Scheduled Volume (MUs)	Purchased from		Sold to		Remark
			Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State	
1							
2							
3							

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Margin Charged for Transactions in Real Time Market on Power Exchanges**Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Jan-23

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1					
2					
3					
4					

Green Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Janaury 2023

S. No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ //kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	State	Name of the Buyer	State		
A	Intra-Day Contracts											
1	Nil											
2												
3												
B	Day-Ahead Contingency Contracts											
1	Nil											
2												
3												
C	Daily Contracts/Any Day contracts											
1	Nil											
2												
3												
D	Weekly Contracts											
1	Nil											
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

Energy Saving Certificates (ESCs) Trading on Power Exchange**Name of the Trading License: Saini Power Transactor****Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022****Month: Jan-23**

S. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (₹/ESCret)	Remarks
1	Nil						
2							
3							

Green Day Ahead Power Exchange Transactions

Name of the Trading License:

Saini Power Transactor

Licence Details (No & Date):

96/Trading Licence/2022/CERC Dated 6th July 2022

Month:

Jan-23

S. No.	Delivery date (DD/MM/ YYYY)	Scheduled Volume (MUs)	Purchased From			Sold to	
			Name of Seller/ Name of PX	Type (Solar/Non- Solar)	State	Name of Seller/ Name of PX	State
1	01-01-2023	0.0276	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
2	02-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
3	03-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
4	04-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
5	05-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
6	06-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
7	07-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
8	08-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
9	09-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
10	10-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
11	11-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
12	12-01-2023	0.013	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
13	13-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
14	14-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
15	15-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
16	16-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
17	17-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
18	18-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
19	19-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
20	28-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
21	29-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh
22	30-01-2023	0.0312	Open Access Generator	Non-Solar	Haryana	IEX	Uttar Pradesh

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Margin charged in Green Day Ahead Power Exchange transactions**Name of the Trading License: Saini Power Transactor****Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022****Month: Jan-23**

S. No	Name of the Client	IEX	PXIL	HPXL	Remarks
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Open Access Generator	≤0.07	-	-	
2					
3					
4					