

## Summary Sheet

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Jan-24

S. No.	Formats	Type of Transaction	Transaction Status/Contract Information (Yes/No)
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	No
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)	No
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	No
5	Form IV-E	Intra State Transactions of Electricity by Trading Licensees	No
6	Form IV-F	Day Ahead Power Exchange Transactions by Trading Licensees	No
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	No
9	Form IV-I	Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter State Market	No
10	Form IV-K	Electricity transacted by Trading Licensees in REAL Time Market on Power Exchanges	No
11	Form IV-L	Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
12	Form IV-M	Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensee	No
13	Form IV-N	Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
14	Form IV-O	High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees	No
<i>* If the transaction status is "Yes", you are required to submit the details in the prescribed formats/ as provided in the trading regulations. If the transaction status is "No/Nil" then you need not submit that format/s with No/Nil reports.</i>			

**Short-term Inter-State Transactions of Electricity (RTC\*)****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Jan-24

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	Nil													
2														
3														
B	Inter State Trading Transactions through Banking arrangement													
1	Nil													
2														
3														
C	Cross Border Transactions													
1	Nil													
2														
3														

**\*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)**

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/ captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E- monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

## Short-term Inter-State Transactions of Electricity (Peak\*)

Name of the Trading License: Saini Power Transactor

Licence Details (No &amp; Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Jan-24

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	Nil													
2														
3														
B	Inter State Trading Transactions through Banking arrangement													
1	Nil													
2														
3														
C	Cross Border Transactions													
1	Nil													
2														
3														

\*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/ captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E- monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

### Short-term Inter-State Transactions of Electricity (Other than Peak & RTC)

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Jan-24

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	Nil													
2														
3														
B	Inter State Trading Transactions through Banking arrangement													
1	Nil													
2														
3														
C	Cross Border Transactions													
1	Nil													
2														
3														

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

## Form IV-D

## Long-term Inter-State Transactions of Electricity

Name of the Trading License: Saini Power Transactor

Licence Details (No &amp; Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Jan-24

S. No.	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	Nil									
2										
3										
B	Inter State Trading Transactions through Banking arrangement									
1	Nil									
2										
3										
C	Cross Border Transactions									
1	Nil									
2										
3										

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E- monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

### Intra-State Transactions of Electricity

**Name of the Trading License:**     **Saini Power Transactor**

**Licence Details (No & Date):**     **96/Trading Licence/2022/CERC Dated 6th July 2022**

**Month:**     **Jan-24**

S. No.	Scheduled Volume (MUs)	State
<b>A</b>	<b>Short Term Transactions</b>	
<b>1</b>	Nil	
<b>2</b>		
<b>3</b>		
<b>B</b>	<b>Long Term Transactions</b>	
<b>1</b>	Nil	
<b>2</b>		
<b>3</b>		

*Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.*

*Note: (2) Name of the parties and the price of these transactions are not required.*

**Form IV-F****Day Ahead Power Exchange Transactions****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Jan-24

S. No.	Delivery date (DD/MM/ YYYY)	Scheduled Volume (MUs)	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State
A	Inter State Trading Transactions					
1	Nil					
2						
3						

*Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data*

Form IV-F

**Margin charged in Day Ahead Power Exchange transactions**

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Jan-24

S.No	Name of the Client	IEX	PXIL	HPXL
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)
1	Nil	-	-	-
2				
3				



### Term Ahead Power Exchange Transactions of Electricity

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Jan-24

S. No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	State	Name of the Buyer	State		
A	Intra-Day Contracts											
1	Nil											
2												
3												
B	Day-Ahead Contingency Contracts											
1	Nil											
2												
3												
C	Daily Contracts/Any Day contracts											
1	Nil											
2												
3												
D	Weekly Contracts											
1	Nil											
2												
3												

*Note: Any other Contract on the Power Exchange should be included as and when it introduced.*

## Trading of Renewable Energy Certificates (REC) by Trading Licensees

**Name of the Trading License: Saini Power Transactor**

**Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022**

Month: Jan-24

[illegible]

**Details of Over the Counter (OTC) Contracts Executed in Inter-State Market**

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Jan-24

S. No.	Contract date (DD/MM/YYYY)	Purchase Price (₹ /kwh)	Sale Price (₹ /kwh)	Contracted Quantity (MUs)	Period of Contract		Purchased From		Sold to	
					Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Name	State	Name	State
A	Round The Clock									
1	Nil									
2										
3										
B	Peak									
1	Nil									
2										
3										
C	Other than RTC & Peak									
1	Nil									
2										
3										

*Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.*

### Electricity transacted in REAL Time Market on Power Exchanges

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Jan-24

S. No.	Delivery date (DD/MM/YYYY)	Scheduled Volume (MUs)	Purchased from		Sold to		Remark
			Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State	
1	Nil						
2							
3							

*Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data*

**Margin Charged for Transactions in Real Time Market on Power Exchanges****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Jan-24

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Nil		-	-	
2					
3					

### Green Term Ahead Power Exchange Transactions of Electricity

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Jan-24

S. No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ //kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	State	Name of the Buyer	State		
A	Intra-Day Contracts											
1	Nil											
2												
3												
B	Day-Ahead Contingency Contracts											
1	Nil											
2												
3												
C	Daily Contracts/Any Day contracts											
1	Nil											
2												
3												
D	Weekly Contracts											
1	Nil											
2												
3												

*Note: Any other Contract on the Power Exchange should be included as and when it introduced.*

**Energy Saving Certificates (ESCs) Trading on Power Exchange****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Jan-24

S. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (₹/ESCret)	Remarks
1	Nil						
2							
3							

**Margin Charged for Energy Saving Certificates (ESCs) Trading on Power Exchange****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Jan-24

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Nil	-	-	-	
2					
3					



## Green Day Ahead Power Exchange Transactions

Name of the Trading License: Saini Power Transactor  
 Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month:		Purchased From				Sold to	
S. No.	Delivery date (DD/MM/YYYY)	Scheduled Volume (MU/s)	Name of Seller/ Name of PX	Type (Solar/Non-Solar)	State	Name of Buyer/ Name of PX	State
1	01-01-2024	0.0432	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
2	02-01-2024	0.0432	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
3	03-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
4	04-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
5	05-01-2024	0.0171	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
6	06-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
7	07-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
8	08-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
9	09-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
10	10-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
11	11-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
12	12-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
13	13-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
14	14-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
15	15-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
16	16-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
17	17-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
18	18-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
19	19-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
20	20-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
21	21-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
22	22-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
23	23-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
24	24-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
25	25-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
26	26-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
27	27-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
28	28-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
29	29-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
30	30-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
31	31-01-2024	0.0456	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
32	01-01-2024	0.016	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
33	02-01-2024	0.016	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
34	03-01-2024	0.04875	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
35	04-01-2024	0.0675	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
36	05-01-2024	0.06325	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
37	06-01-2024	0.06325	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
38	07-01-2024	0.05625	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
39	08-01-2024	0.05375	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
40	09-01-2024	0.06975	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
41	10-01-2024	0.06975	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
42	11-01-2024	0.073	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
43	12-01-2024	0.06325	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
44	13-01-2024	0.06325	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
45	14-01-2024	0.05375	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
46	15-01-2024	0.05375	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
47	16-01-2024	0.06975	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
48	17-01-2024	0.06325	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
49	18-01-2024	0.06325	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
50	19-01-2024	0.06325	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
51	20-01-2024	0.06325	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
52	21-01-2024	0.029	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
53	22-01-2024	0.05075	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
54	23-01-2024	0.073	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
55	24-01-2024	0.073	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
56	25-01-2024	0.073	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
57	26-01-2024	0.0155	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
58	27-01-2024	0	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
59	28-01-2024	0.0275	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
60	29-01-2024	0.073	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
61	30-01-2024	0.073	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana
62	31-01-2024	0.06975	Indian Energy Exchange Limited	Non- Solar	Jttar Prades	Open Access Consumer	Haryana

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

### Margin charged in Green Day Ahead Power Exchange transactions

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Jan-24

S. No	Name of the Client	IEX	PXIL	HPXL	Remarks
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Open Access Consumer	≤ 0.07	-	-	
2	Open Access Consumer	≤ 0.07			
3					

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**Form-O****High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading License: Saini Power Transactor****Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022****Month: Jan-24**

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	
1	Nil	-	-	-	-	-	-	-
2								
3								

**Form- O****Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Jan-24

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	Nil	-	-	-	-
2					
3					