

### Summary Sheet for March 2023

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Mar-23

S. No.	Formats	Type of Transaction	Transaction Status/Contract Information (Yes/No)
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	No
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)	No
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	No
5	Form IV-E	Intra State Transactions of Electricity by Trading Licensees	No
6	Form IV-F	Day Ahead Power Exchange Transactions by Trading Licensees	No
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	No
9	Form IV-I	Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter State Market	No
10	Form IV-J	Annual Return of Bilateral and Power Exchange Transactions	Yes
11	Form IV-K	Electricity transacted by Trading Licensees in REAL Time Market on Power Exchanges	Yes
12	Form IV-L	Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
13	Form IV-M	Energy Saving Certificates (ESCCerts) Trading on Power Exchange by Trading Licensee	No
14	Form IV-N	Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes

*\* If the transaction status is "Yes", you are required to submit the details in the prescribed formats/ as provided in the trading regulations. If the transaction status is "No/Nil" then you need not submit that format/s with No/Nil reports.*

## Short-term Inter-State Transactions of Electricity (RTC\*)

Name of the Trading License: Saini Power Transactor

Licence Details (No &amp; Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Mar-23

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
<b>A</b>	<b>Inter State Trading Transactions</b>													
1	Nil													
2														
3														
<b>B</b>	<b>Inter State Trading Transactions through Banking arrangement</b>													
1	Nil													
2														
3														
<b>C</b>	<b>Cross Border Transactions</b>													
1	Nil													
2														
3														

\*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/ captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

## Short-term Inter-State Transactions of Electricity (Peak\*)

Name of the Trading License: Saini Power Transactor

Licence Details (No &amp; Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Mar-23

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
<b>A</b>	<b>Inter State Trading Transactions</b>													
1	Nil													
2														
3														
<b>B</b>	<b>Inter State Trading Transactions through Banking arrangement</b>													
1	Nil													
2														
3														
<b>C</b>	<b>Cross Border Transactions</b>													
1	Nil													
2														
3														

\*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/ captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

### Short-term Inter-State Transactions of Electricity (Other than Peak & RTC)

Name of the Trading License: **Saini Power Transactor**

Licence Details (No & Date): **96/Trading Licence/2022/CERC Dated 6th July 2022**

Month: **Mar-23**

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)	
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
<b>A</b>	<b>Inter State Trading Transactions</b>														
1	Nil														
2															
3															
<b>B</b>	<b>Inter State Trading Transactions through Banking arrangement</b>														
1	Nil														
2															
3															
<b>C</b>	<b>Cross Border Transactions</b>														
1	Nil														
2															
3															

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

**Long-term Inter-State Transactions of Electricity****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Mar-23

S. No.	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
<b>A</b>	<b>Inter State Trading Transactions</b>									
1	Nil									
2										
3										
<b>B</b>	<b>Inter State Trading Transactions through Banking arrangement</b>									
1	Nil									
2										
3										
<b>C</b>	<b>Cross Border Transactions</b>									
1	Nil									
2										
3										

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and

Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

**Intra-State Transactions of Electricity****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Mar-23

S. No.	Scheduled Volume (MUs)	State
<b>A</b>	<b>Short Term Transactions</b>	
1	Nil	
2		
3		
<b>B</b>	<b>Long Term Transactions</b>	
1	Nil	
2		
3		

*Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.*

*Note: (2) Name of the parties and the price of these transactions are not required.*

## Day Ahead Power Exchange Transactions

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Mar-23

S. No.	Delivery date (DD/MM/ YYYY)	Scheduled Volume (MUs)	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State
<b>A</b>	<b>Inter State Trading Transactions</b>					
1	Nil	Nil	Nil	Nil	Nil	Nil
2						
3						
4						
5						
6						
7						
8						
9						
10						

*Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data*

Form IV-F

**Margin charged in Day Ahead Power Exchange transactions**

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Mar-23

S.No	Name of the Client	IEX	PXIL	HPXL
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)
1	Nil	Nil	Nil	Nil
2				
3				
4				



### Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Mar-23

S. No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	State	Name of the Buyer	State		
<b>A</b>	<b>Intra-Day Contracts</b>											
1	Nil											
2												
3												
<b>B</b>	<b>Day-Ahead Contingency Contracts</b>											
1	Nil											
2												
3												
<b>C</b>	<b>Daily Contracts/Any Day contracts</b>											
1	Nil											
2												
3												
<b>D</b>	<b>Weekly Contracts</b>											
1	Nil											
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

Form IV-H

**Renewable Energy Certificates (REC) Trading on Power Exchange**

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Mar-23

S. No.	Name of REC Client	Client Type (Renewable generator/Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price (₹/REC )
<b>Non-Solar REC's</b>					
1	Nil				
2					
<b>Solar REC's</b>					
1	Nil				
2					

*Note: 1 REC = 1 MWh*

Form IV-H

**Margin charged in Renewable Energy Certificates (REC) Trading on Power Exchange**

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Mar-23

S. No	Name of the Client	IEX	PXIL	HPXL	Remarks
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Nil				
2					
3					
4					

### Details of Over the Counter (OTC) Contracts Executed in Inter-State Market

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Mar-23

S. No.	Contract date (DD/MM/YYYY)	Purchase Price (₹ /kwh)	Sale Price (₹ /kwh)	Contracted Quantity (MUs)	Period of Contract		Purchased From		Sold to	
					Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Name	State	Name	State
<b>A</b>	<b>Round The Clock</b>									
1	Nil									
2										
3										
<b>B</b>	<b>Peak</b>									
1	Nil									
2										
3										
<b>C</b>	<b>Other than RTC &amp; Peak</b>									
1	Nil									
2										
3										

*Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.*

## Annual Return of Bilateral and Power Exchange Transactions

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Mar-23

<b>1 Inter-State Bilateral Transactions</b>			
	Total Annual Volume Transacted (in MUs)	Total Annual Volume Transacted (in ₹)	Total Annual Trading Margin Charged (in ₹)
	-	-	-
<b>2 Power Exchange Transactions</b>			
	Total Annual Volume Transacted (in MUs)	Total Annual Volume Transacted (in ₹)	Total Annual Trading Margin Charged (in ₹)
	2.7549		₹ 1,92,843.00
<b>3 Renewable Energy Certificates Trading (REC)</b>			
	Total Annual Volume of REC Transacted (No. of REC)	Total Annual Volume of REC Transacted (in ₹)	
	2418		
<b>4 Intra-State Bilateral Transactions on the basis of Inter-State Trading Licence</b>			
	Total Annual Volume Transacted (in MUs)	Total Annual Volume Transacted (in ₹)	
	-	-	

*Note: Volume transacted is as per Regulation 3(3)(a)*

### Electricity transacted in REAL Time Market on Power Exchanges

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Mar-23

S. No.	Delivery date (DD/MM/ YYYY)	Scheduled Volume (MUs)	Purchased from		Sold to		Remark
			Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State	
1	22-03-2023	0.013375	Open Access Generator	Haryana	Indian Energy Exchange	Uttar Pradesh	
2	25-03-2023	0.0189	Open Access Generator	Haryana	Indian Energy Exchange	Uttar Pradesh	

*Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data*

**Margin Charged for Transactions in Real Time Market on Power Exchanges**

Name of the Trading License Saini Power Transactor

Licence Details (No &amp; Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Mar-23

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Open Access Generator	≤0.07	-	-	
2					
3					
4					

### Green Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Mar-23

S. No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ //kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	State	Name of the Buyer	State		
<b>A</b>	<b>Intra-Day Contracts</b>											
1	Nil											
2												
3												
<b>B</b>	<b>Day-Ahead Contingency Contracts</b>											
1	Nil											
2												
3												
<b>C</b>	<b>Daily Contracts/Any Day contracts</b>											
1	Nil											
2												
3												
<b>D</b>	<b>Weekly Contracts</b>											
1	Nil											
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.



**Energy Saving Certificates (ES Certs) Trading on Power Exchange****Name of the Trading License: Saini Power Transactor****Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022****Month: Mar-23**

<b>S. No.</b>	<b>Name of Client</b>	<b>Sector</b>	<b>Client Type (Seller/Buyer)</b>	<b>Name of Power Exchange</b>	<b>Volume of ESCert</b>	<b>Price Discovered (₹/ESCret)</b>	<b>Remarks</b>
1	Nil						
2							
3							

Form IV-M

**Margin Charged for Energy Saving Certificates (ESCCerts) Trading on Power Exchange**

**Name of the Trading License:** Saini Power Transactor

**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022

**Month:** Mar-23

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1					
2					
3					
4					

## Green Day Ahead Power Exchange Transactions

Name of the Trading License:

Saini Power Transactor

Licence Details (No &amp; Date):

96/Trading Licence/2022/CERC Dated 6th July 2022

Month:

Mar-23

S. No.	Delivery date (DD/MM/ YYYY)	Scheduled Volume (MUs)	Purchased From			Sold to	
			Name of Seller/ Name of PX	Type (Solar/Non- Solar)	State	Name of Buyer/ Name of PX	State
1	01-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
2	02-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
3	03-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
4	04-03-2023	0.0084	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
5	05-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
6	06-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
7	07-03-2023	0.0252	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
8	08-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
9	09-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
10	10-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
11	11-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
12	12-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
13	13-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
14	14-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
15	15-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
16	16-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
17	17-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
18	18-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
19	19-03-2023	0.0000	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
20	20-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
21	21-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
22	22-03-2023	0.0000	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
23	23-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
24	24-03-2023	0.0000	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
25	25-03-2023	0.0000	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
26	26-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
27	27-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
28	28-03-2023	0.0000	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
29	29-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
30	30-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh
31	31-03-2023	0.0336	Open Access Generator	Non-Solar	Haryana	Indian Energy Exchange	Uttar Pradesh

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

**Margin charged in Green Day Ahead Power Exchange transactions****Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Mar-23

S. No	Name of the Client	IEX	PXIL	HPXL	Remarks
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Open Access Generator	≤0.07	-	-	
3					
4					