# **Summary Sheet**

Name of the Trading License: Saini Power Transactor

### Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022 Month: Mar 24

S. No.	Formats	Type of Transaction	Transaction Status/Contract Information (Yes/No)
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	No
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)	No
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	No
5	Form IV-E	Intra State Transactions of Electricity by Trading Licensees	No
6	Form IV-F	Day Ahead Power Exchange Transactions by Trading Licensees	Yes
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	No
9	Form IV-I	Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter State Market	No
10	Form IV-K	Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges	No
11	Form IV-L	Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
12	Form IV-M	Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensee	No
13	Form IV-N	Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
14	Form IV-O	High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees	No
If the transaction		are required to submit the details in the prescribed formats/ as provided in the trading regulations. If the t	

Short-term Inter-State Transactions of Electricity (RTC\*)

Sold to

Category

State

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Mar-24 Period of Power Delivery **Time of Power Delivery** Purchased from Scheduled End date Start date Start S. No. Volume End Time Name of Name of the Category (DD/MM/ (DD/MM/ Time State (MUs) (HH:MM) the Seller Buyer YYYY) YYYY) (HH:MM) Inter State Trading Transactions Α

1	Nil									
2										
3										
В	Inter State Tr	ading Transac	ctions through	Banking arra	angement					
1	Nil									
2										
3										
С	<b>Cross Border</b>	Transactions		-		-	-			
1	Nil									
2										
3										

#### \*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-A

Trading

Margin (₹

/kwh)

Purchase

Price

(₹/Kwh)

Sale Price

(₹/kwh)

Short-term Inter-State Transactions of Electricity (Peak\*)

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

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	Month:		Mar-24											
	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Р	urchased from	m		Sold to		Purchase		Trading
S. No.	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/Kwh)	Sale Price (₹ /kwh)	Margin (₹ /kwh)
Α														
1	Nil													
2														
3														
В	Inter State Tr	ading Transa	ctions through	Banking arra	angement									
1	Nil													
2														
3														
С	<b>Cross Border</b>	Transactions			-				-				-	
1	Nil													
2														
3														

\*Peak= Peak Period (Evening Peak from 17:00hrs to 23:00hrs). Peak period may be revised by the Commission form time to time

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-B

Short-term Inter-State Transactions of Electricity (Other than Peak & RTC)

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Mar-24 Period of Power Delivery **Time of Power Delivery** Purchased from Sold to Scheduled Purchase Trading Sale Price End date Start date Start S. No. Margin (₹ Volume Price End Time Name of Name of the (₹/kwh) (DD/MM/ (DD/MM/ Time Category State Category State (₹/Kwh) /kwh) (MUs) (HH:MM) the Seller Buyer YYYY) YYYY) (HH:MM) Inter State Trading Transactions Α 1 Nil 2 3 Inter State Trading Transactions through Banking arrangement B Nil 1 2 3 С **Cross Border Transactions** Nil 1 2 3

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-C

#### Form IV-D

### Long-term Inter-State Transactions of Electricity

### Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022 Month:

Mar-24

	Period of Power D			D	urchased from			Sold to			
	Feriou of Fo	wer Denvery	Scheduled	ſ	T urchased from			5010 10			
S. No.	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Sale Price (₹ /kwh)	
Α	Inter State Trading Transactions										
1	Nil										
2											
3											
В	Inter State Tr	ading Transac	ctions throug	h Banking ar	rangement						
1	Nil										
2											
3											
С	Cross Border Transactions										
1	Nil										
2											
3											

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-E

	Intra-State Transactions of Electricity								
Name	of the Trading License:	Saini Power Transactor							
Licenc	e Details (No & Date):	96/Trading Licence/2022/CERC Dated 6th July 2022							
Month		Mar-24							
S. No.	Scheduled Volume (MUs)	State							
Α	Short Term Transactions								
1	Nil								
2									
3									
В	Long Term Transactions								
1	Nil								
2									
3									

*Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.* 

Note: (2) Name of the parties and the price of these transactions are not required.

Form IV-F

Haryana

		0	Day Ahead Power Excl Saini Power Transactor 96/Trading Licence/2022/CEH	8			
	Month:		Mar-24				
	Delivery date Scheduled		Purchased from		Sold to		
S. No.	(DD/MM/ YYYY)	Volume (MUs)	Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State	
Α	Inter State Tra	ding Transa	ctions				

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30-03-2024

0.0018

1

2

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Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Indian Energy Exchange Limited Uttar Pradesh Open Access Consumer

Form IV-F

# Margin charged in Day Ahead Power Exchange transactions

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Mar-24

Month:

S.No	Name of the Client	IEX	PXIL	HPXL
5.110	Name of the Chent	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)
1	Open Access Consumer	<u>&lt;</u> 0.07	-	-

Form IV-G

# Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License:Saini Power TransactorLicence Details (No & Date):96/Trading Licence/2022

96/Trading Licence/2022/CERC Dated 6th July 2022 Mar-24

	Month:		Mar-24			-						
	Name of	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Purchas	sed from	Solo	d to	Transaction	Trading
S. No.	Power Exchange	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	State	Name of the Buyer	State	Price (₹ /kWh)	Margin (₹ /kWh)
Α	A Intra-Day Contracts											
1	Nil											
2												
3												
В	Day-Ahead Contingency Contracts											
1	Nil											
2												
3												
С	<b>Daily Contrac</b>	cts/Any Day co	ontracts									
1	Nil											
2												
3												
D	Weekly Contracts											
1	Nil											
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

### Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022 Month: Mar-24

	Month:	Mar-24							
		Purchased from		Sol	d To		Market Clearing	Trading Margin	
Sr. No.	Mode (through PX/ Bilateral)	Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange	Volume (RECs)	Price/ Sale Price (Rs/REC)	Charged (Rs/kWh)	Remarks
1	Nil	8							

Form-H

Form IV-I

# **Details of Over the Counter (OTC) Contracts Executed in Inter-State Market**

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022 Month:

Mar-24

	Contract	Purchase		Contracted	Period of	Contract	Purchas	ed From	Sol	d to
S. No.	date (DD/MM/ YYYY)	Price (₹ /kwh)	Sale Price (₹ /kwh)	Quantity (MUs)	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Name	State	Name	State
Α	Round The Clock									
1	Nil									
2										
3										
В	Peak		-				-	-	-	
1	Nil									
2										
3										
С	Other than R'	Other than RTC & Peak								
1	Nil									
2										
3										

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

# Annual Return of Bilateral and Power Exchange Transactions

Name of the Trading License:Saini PoLicence Details (No & Date):96/TradMonth:F.Y. 20/2

Saini Power Transactor 96/Trading Licence/2022/CERC Dated 6th July 2022 F.Y. 2022-2023

1	Inter-State Bilateral Transact	ions	
	Total Annual Volume	Total Annual Volume Transacted	Total Annual Trading Margin
	Transacted (in MUs)	(in ₹)	Charged (in ₹)
2	<b>Power Exchange Transaction</b>	\$	
	Total Annual Volume	Total Annual Volume Transacted	Total Annual Trading Margin
	Transacted (in MUs)	(in ₹)	Charged (in ₹)
3	Renewable Energy Certificate	es Trading (REC)	
	Total Annual Volume of REC	Total Annual Volume of REC	
	Transacted (No. of REC)	Transacted (in ₹)	
4	Intra-State Bilateral Transact	tions on the basis of Inter-State	
4	Trading Licence		
	Total Annual Volume	Total Annual Volume Transacted	
	Transacted (in MUs)	(in ₹)	

Note: Volume transacted is as per Regulation 3(3)(a)

Form IV-K

# **Electricity transacted in REAL Time Market on Power Exchanges**

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Mar-24

Month:

	Delivery date		Purchased from		Sold to		
S. No.	(DD/MM/ YYYY)	Volume (MUs)	Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State	Remark
1	Nil						
2							
3							

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV-K

# Margin Charged for Transactions in Real Time Market on Power Exchanges

Name of the Trading License: Saini Power Transactor

Mar-24

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month:

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
	Name of the Chent	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Nil		-	-	
2					
3					

Form IV-L

# Green Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License: Licence Details (No & Date):

96/Trading Licence/2022/CERC Dated 6th July 2022

Saini Power Transactor

Month: Mar-24

	Name of	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Purchas	sed from	Sol	d to	Transaction	Trading
S. No.	Power Exchange	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	State	Name of the Buyer	State	Price (₹ /kWh)	Margin (₹ //kWh)
Α	Intra-Day Co	ntracts										
1	Nil											
2												
3												
В	Day-Ahead C	ontingency Co	ntracts									
1	Nil											
2												
3												
С	<b>Daily Contrac</b>	cts/Any Day co	ontracts		-	-	-			-		
1	Nil											
2												
3												
D	Weekly Conti	acts										
1	Nil											
2												
3				111 . 1 1								

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

# **Energy Saving Certificates (ESCerts) Trading on Power Exchange**

Name of the Trading License: Saini Power Transactor

Mar-24

Licence Details (No & Date):

96/Trading Licence/2022/CERC Dated 6th July 2022

Month:

S. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (₹/ESCret)	Remarks
1	Nil						
2							
3							

Form IV-M

## Margin Charged for Energy Saving Certificates (ESCerts) Trading on Power Exchange

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
5. NO	Name of the Chent	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Kemai k
1	Nil	-	-	-	
2					
3					

## **Green Day Ahead Power Exchange Transactions**

Name of the Trading License: Licence Details (No & Date): Month:

Saini Power Transactor 96/Trading Licence/2022/CERC Dated 6th July 2022

Mar-24

			Purchased Fro	Sold to				
	Delivery date	Scheduled	Turchascu 110	Туре				
S. No.	(DD/MM/	Volume	Name of Seller/ Name of PX	(Solar/Non-	State	Name of Buyer/ Name of PX	State	
	YYYY)	(MUs)	Name of Scher/ Name of 1 X	Solar)	State	Name of Buyer/ Name of 1 X	State	
1	01-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
2	02-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
3	03-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
4	04-03-2024	0.0000	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
5	05-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
6	06-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
7	07-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
8	08-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
9	09-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
10	10-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
11	11-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
12	12-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
13	13-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
14	14-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
15	15-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
16	16-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
17	17-03-2024	0.0480	Open Access Consumer	Non- Solar	Non- Solar Haryana Indian Energy Exchange Limit		Uttar Pradesh	
18	18-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
19	19-03-2024	0.0480	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
20	20-03-2024	0.0360	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
21	21-03-2024	0.0240	Open Access Consumer	Non- Solar	Haryana	Indian Energy Exchange Limited	Uttar Pradesh	
22	01-03-2024	0.0340	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
23	02-03-2024	0.0715	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
24	03-03-2024	0.0780	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
25	04-03-2024	0.0508	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
26	05-03-2024	0.0730	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
27	06-03-2024	0.0730	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
28	07-03-2024	0.0730	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
29	08-03-2024	0.0727	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
30	09-03-2024	0.0507	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
31	10-03-2024	0.0000	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
32	11-03-2024	0.0000	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
33	12-03-2024	0.0300	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
34	13-03-2024	0.0730	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
35	14-03-2024	0.0730	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
36	15-03-2024	0.0390	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
37	16-03-2024	0.0390	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
38	17-03-2024	0.0000	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
39	18-03-2024	0.0000	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
40	19-03-2024	0.0000	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
41	20-03-2024	0.0000	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	
42	21-03-2024	0.0135	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana	

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

# Margin charged in Green Day Ahead Power Exchange transactions

Name of the Trading License: Saini Power Transactor

## Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

S. No	Name of the Client	IEX	PXIL	HPXL	Remarks
	Name of the Chent	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Kemarks
1	Open Access Consumer	<u>≤</u> 0.07	-	-	
2	Open Access Consumer	<u>&lt;</u> 0.07			
3					

Form-O

## High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

		Scheduled Volume		Purchased From		Sold 7	Го	
Sr. No.	Date of Delivery (DD/MM/YYYY)	under HP-DAM (MUs)	Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	Remarks
1	Nil	-	-	-	-	-	-	-
2								
3								

Form- O

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

		IEX	PXIL	НРХ		
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks	
1	Nil	-	-	-	-	
2						
3						