Summary Sheet

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

ence Details (140 & Date).	90/11 aung Littente/2022/
Month:	Nov-23

S. No.	Formats	Type of Transaction	Transaction Status/Contract Information (Yes/No)
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	No
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)	No
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	No
5	Form IV-E	Intra State Transactions of Electricity by Trading Licensees	No
6	Form IV-F	Day Ahead Power Exchange Transactions by Trading Licensees	No
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	No
9	Form IV-I	Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter State Market	No
10	Form IV-K	Electricity transacted by Trading Licensees in REAL Time Market on Power Exchanges	No
11	Form IV-L	Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
12	Form IV-M	Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensee	No
13	Form IV-N	Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
14	Form IV-O	High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees	No
f the transaction		are required to submit the details in the prescribed formats/ as provided in the trading regulations. If the t	

Short-term Inter-State Transactions of Electricity (RTC*)

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

	Month:	:	Nov-23											
	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Р	urchased from	m		Sold to		Purchase		Trading
S. No.	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Traine of C		Category State		Category	State	Price (₹/Kwh)	Sale Price (₹ /kwh)	Margin (₹ /kwh)
Α	Inter State Tr	ading Transa	ctions											
1	Nil													
2														
3														
В	Inter State Tr	ading Transa	ctions through	Banking arra	ingement									
1	Nil													
2														
3														
С	Cross Border	Transactions												
1	Nil													
2														
3														

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-A

Short-term Inter-State Transactions of Electricity (Peak*)

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month:		Nov-23											
Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Р	urchased from	m		Sold to		Purchase		Trading
Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/Kwh)	Sale Price (₹ /kwh)	Margin (₹ /kwh)
Inter State Tr	ading Transac	ctions											
Nil													
Inter State Tr	ading Transac	tions through	Banking arra	ingement									
Nil													
Cross Border	Transactions												
Nil													
]	Period of Po Start date (DD/MM/ YYYY) Inter State Tr Nil Inter State Tr Nil Cross Border	Period of Power Delivery Start date End date (DD/MM/ (DD/MM/ YYYY) YYYY) Inter State Trading Transac Nil Inter State Trading Transac Nil Cross Border Transactions	Period of Power Delivery Time of Power Start date End date Start (DD/MM/ (DD/MM/ Time YYYY) YYYY) (HH:MM) Inter State Trading Transactions Inter State Trading Transactions through Nil Inter State Trading Transactions Nil Inter State Trading Transactions Cross Border Transactions Inter State Transactions	Period of Power Delivery Time of Power Delivery Start date End date (DD/MM/ (DD/MM/ YYYY) YYYY) (HH:MM) Inter State Trading Transactions through Banking arras Nil	Period of Power Delivery Time of Power Delivery Scheduled Start date End date Start End Time (DD/MM/ (DD/MM// Time End Time (MUs) YYYY) YYYY) (HH:MM) Image: Constraint of Constrai	Period of Power Delivery Time of Power Delivery Scheduled Start date End date Start End Time (DD/MM/ (DD/MM/ Time End Time Name of YYYY) YYYY) (HH:MM) (MUs) The Seller Inter State Trading Transactions Inter State Trading Transactions through Banking arrangement Inter State Trading Transactions through Banking arrangement Nil Inter State Trading Transactions through Banking arrangement Inter State Trading Transactions through Banking arrangement	Period of Power Delivery Time of Power Delivery Scheduled Purchased from Start date End date Start End Time Name of Category (DD/MM/ (DD/MM/ (HH:MM) (MUs) Name of Category YYYY) YYYY) YYYY) (HH:MM) Image: Category Category Inter State Trading Transactions Image: Category Image: Category Image: Category Nil Image: Category Image: Category Image: Category Image: Category Inter State Trading Transactions through Banking arrangement Image: Category Image: Category Image: Category Nil Image: Category Image: Category Image: Category Image: Category Image: Category Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category Image: Category	Period of Power Delivery Time of Power Delivery Scheduled Start date End date Start End Time (DD/MM/ (DD/MM/ Time End Time Name of (HH:MM) (HH:MM) (MUs) Ite Seller Category State Nil	Period of Power Delivery Time of Power Delivery Scheduled Start date End date Start (DD/MM/ (DD/MM/ YYYY) YYYY) End Time (HH:MM) (HH:MM) Inter State Trading Transactions Image: Construction of the second	Period of Power Delivery Time of Power Delivery Scheduled Purchased from Sold to Start date (DD/MM/ YYYY) End date (DD/MM/ YYYY) Start (HH:MM) End Time (HH:MM) End Time (HH:MM) Name of the Seller Category State Name of the Buyer Category <	Period of Power Delivery Time of Power Delivery Scheduled Purchased from Sold to Start date (DD/MM/ YYYY) End date (DD/MM/ YYYY) Start (HH:MM) End Time (HH:MM) End Time (HH:MM) Name of the Seller Category State Name of the Buyer Category State Inter State Trading Transactions Inter State Trading Transacti	Period of $P \rightarrow er$ DeliveryTime of $P \rightarrow er$ DeliveryScheduledPurchased fromSold toPurchaseStart date (DD/MM/ YYY)End time (HH:MM)End Time (HH:MM)Name of (MUs)CategoryStateName of the BuyerCategoryStatePurchase Price (\mathfrak{K} /Kwh)Inter State Trading TransactionsImage: State Trading Transactions through Banking arragementImage: State Transactions through Banking arragementImage: State Transactions through Banking arragementImage: State Transactions through Banking arragementNilImage: State Transactions through Banking arragementImage: State Transactions through Banking arragementNilImage: State Transactions through Banking arragementImage: State Transactions through Banking arragementNilImage: State Transactions through Banking arragement TransactionsImage: State Transactions through Banking arragementImage: State Transactions through Banking ArragementImage: State Transactions through Bank	Period of Power Delivery Time of Power Delivery Scheduled Purchased from Sold to Purchase Purchase </td

*Peak= Peak Period (Evening Peak from 17:00hrs to 23:00hrs). Peak period may be revised by the Commission form time to time

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-B

Short-term Inter-State Transactions of Electricity (Other than Peak & RTC)

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Nov-23 Period of Power Delivery **Time of Power Delivery** Purchased from Sold to Scheduled Purchase Trading Sale Price End date Start date Start S. No. Margin (₹ Volume Price End Time Name of Name of the (₹/kwh) (DD/MM/ (DD/MM/ Time Category State Category State (₹/Kwh) /kwh) (MUs) (HH:MM) the Seller Buyer YYYY) YYYY) (HH:MM) Inter State Trading Transactions Α 1 Nil 2 3 Inter State Trading Transactions through Banking arrangement B Nil 1 2 3 С **Cross Border Transactions** Nil 1 2 3

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-C

Form IV-D

Long-term Inter-State Transactions of Electricity

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022 Month:

Nov-23

			1101 20	n	1 10			6.114		1
	Period of Po	wer Delivery	Scheduled	P	urchased from	m		Sold to	-	
S. No.	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Volume (MUs)	Name of the SellerCategoryStateNa		Name of the Buyer	Category	State	Sale Price (₹ /kwh)	
Α	Inter State Tr	nter State Trading Transactions								
1	Nil									
2										
3										
В	Inter State Tr	ading Transa	ctions through	h Banking ar	rangement		-		-	
1	Nil									
2										
3										
С	Cross Border Transactions									
1	Nil									
2										
3										

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-E

	Intra	-State Transactions of Electricity
Name	of the Trading License:	Saini Power Transactor
Licenc	e Details (No & Date):	96/Trading Licence/2022/CERC Dated 6th July 2022
Month	:	Nov-23
S. No.	Scheduled Volume (MUs)	State
Α	Short Term Transactions	
1	Nil	
2		
3		
В	Long Term Transactions	
1	Nil	
2		
3		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.

Day Ahead Power Exchange Transactions

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Nov-23

	Delivery date	Scheduled	Purchas	ed from	Sold to		
S. No.	(DD/MM/ YYYY)	Volume (MUs)	Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State	
Α	Inter State Tra	ding Transac	tions				
1	Nil						
2							
3							

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV-F

Margin charged in Day Ahead Power Exchange transactions

Name of the Trading License: Saini Power Transactor

Month:

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Nov-23

S.No	Name of the Client	IEX	PXIL	HPXL
5.110	Name of the Chent	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)
1	Nil	-	-	-
2				
3				

Form IV-G

Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License:Saini Power TransactorLicence Details (No & Date):96/Trading Licence/2022

96/Trading Licence/2022/CERC Dated 6th July 2022 Nov-23

	Month:		Nov-23			-						
	Name of	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Purchas	ed from	Sol	d to	Transaction	Trading
S. No.	Power Exchange	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	State	Name of the Buyer	State	Price (₹ /kWh)	Margin (₹ /kWh)
Α	Intra-Day Co	ntracts						-				
1	Nil											
2												
3												
В	Day-Ahead C	Day-Ahead Contingency Contracts										
1	Nil											
2												
3												
С	Daily Contrac	cts/Any Day co	ontracts									
1	Nil											
2												
3												
D	Weekly Contracts											
1	Nil											
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022 Month: Nov-23

	Month:	Nov-23							
		Purchas	sed from	ed from Sold To			Market Clearing	Trading Margin	
Sr. No.	Mode (through PX/ Bilateral)	Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange	Volume (RECs)	Price/ Sale Price (Rs/REC)	Charged (Rs/kWh)	Remarks
1	Nil	8		8					

Form-H

Form IV-I

Details of Over the Counter (OTC) Contracts Executed in Inter-State Market

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month:

Nov-23

	Contract	Purchase		Contracted	Period of	Contract	Purchas	ed From	Sol	d to
S. No.	date (DD/MM/ YYYY)	Price (₹ /kwh)	Sale Price (₹ /kwh)	Quantity (MUs)	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Name	State	Name	State
Α	Round The C	lock								
1	Nil									
2										
3										
В	Peak		-				_	-	-	
1	Nil									
2										
3										
С	Other than R	TC & Peak								
1	Nil									
2										
3										

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

Form IV-K

Electricity transacted in REAL Time Market on Power Exchanges

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Nov-23

Month:

	Delivery date	Scheduled	Purchased from	1	Sold to		
S. No.	(DD/MM/ YYYY)	Volume (MUs)	Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State	Remark
1	Nil						
2							
3							

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV-K

Margin Charged for Transactions in Real Time Market on Power Exchanges

Name of the Trading License: Saini Power Transactor

Nov-23

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month:

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
5. NO		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Kemark
1	Nil	-	-	-	
2					
3					

Form IV-L

Trading

Margin (₹

//kWh)

Transaction

Price

(₹/kWh)

Sold to

Buyer

State

Green Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License: Licence Details (No & Date):

96/Trading Licence/2022/CERC Dated 6th July 2022

Saini Power Transactor

Month: Nov-23 **Period of Power Delivery Time of Power Delivery Purchased** from Scheduled Name of Start date End date S. No. Power Volume Start Time **End Time** Name of Name of the (DD/MM/ (DD/MM/ State Exchange (HH:MM) (HH:MM) (MUs) the Seller YYYY) YYYY) Intra-Day Contracts А

1	Nil										
2											
3											
В	Day-Ahead C	ontingency Co	ntracts								
1	Nil										
2											
3											
С	Daily Contrac	cts/Any Day co	ontracts	-	-	-			-		
1	Nil										
2											
3											
D	Weekly Contracts										
1	Nil										
2											
3											

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

Energy Saving Certificates (ESCerts) Trading on Power Exchange

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): Month:

96/Trading Licence/2022/CERC Dated 6th July 2022

Nov-23

S. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (₹/ESCret)	Remarks
1	Nil						
2							
3							

Form IV-M

Margin Charged for Energy Saving Certificates (ESCerts) Trading on Power Exchange

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Nov-23

S. No	Name of the Client	IEX	PXIL	HPXL	Remark	
5.10	Name of the Cheft	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	кешагк	
1	Nil	-	-	-		
2						
3						

Green Day Ahead Power Exchange Transactions

Name of the Trading License:		g License:	Saini Power Transactor		
Licence Details (No & Date):			96/Trading Licence/2022/CERC Dated 6th July 2022		
	Month:		Nov-23		
	Dolivory data	Sahadulad	Purchased From	Γ	

	Delivery date	Scheduled Volume (MUs)	Purchased Fro	Sold to			
S. No.	(DD/MM/ YYYY)		Name of Seller/ Name of PX	Type (Solar/Non- Solar)	State	Name of Buyer/ Name of PX	State
1	29-11-2023	0.036	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
2	30-11-2023	0.036	Open Access Consumer	Non- Solar	Haryana	IEX	Uttar Pradesh
3							

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Margin charged in Green Day Ahead Power Exchange transactions

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Nov-23

S. No	Name of the Client	Name of the Client IEX		HPXL	Remarks	
	Name of the Cheft	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Kemai ks	
1	Open Access Consumer	\leq 0.07	-	-		
2						
3						

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Nov-23

Sr. No.		Scheduled Volume		Purchased From		Sold 7	old To	
	Date of Delivery (DD/MM/YYYY)	under HP-DAM (MUs)	Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	Remarks
1	Nil	-	-	-	-	-	-	-
2								
3								

Form-O

Form- O

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Nov-23

		IEX	PXIL	НРХ		
Sr. No.	Name of the Client	Margin charged (Rs/kWh) Margin charged (Rs/kWh)		Margin charged (Rs/kWh)	Remarks	
1	Nil	-	-	-	-	
2						
3						