# **Summary Sheet**

Name of the Trading License: Saini Power Transactor

# Trading Licence/2022/CERC Dated 6th July 2022

Licence	Details	(No &	Date):	96/1
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2         Fe           3         Fe           4         Fe           5         Fe           6         Fe	Form IV-A Form IV-B Form IV-C Form IV-D Form IV-E Form IV-F	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC) Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak) Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC) Long-term Inter-State Transactions of Electricity by Trading Licensees Intra State Transactions of Electricity by Trading Licensees	No No No
3         Fe           4         Fe           5         Fe           6         Fe	Form IV-C Form IV-D Form IV-E	Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC) Long-term Inter-State Transactions of Electricity by Trading Licensees	No No
4 Fo 5 Fo 6 Fo	Form IV-D Form IV-E	Long-term Inter-State Transactions of Electricity by Trading Licensees	No
5 Fe 6 Fe	Form IV-E		
6 F		Intra State Transactions of Electricity by Trading Licensees	N
	Form IV-F		No
7 F(		Day Ahead Power Exchange Transactions by Trading Licensees	No
, 1	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
8 Fe	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	Yes
9 F	Form IV-I	Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter State Market	No
10 F	Form IV-J	Annual Return of Bilateral and Power Exchange Transactions	No
11 Fe	Form IV-K	Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges	Yes
12 F	Form IV-L	Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
13 Fo	Form IV-M	Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensee	No
14 Fe	Form IV-N	Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
15 Fo	Form IV-O	High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees	No

Short-term Inter-State Transactions of Electricity (RTC\*)

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

	Month:		Nov-24											
	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Р	urchased from	m		Sold to		Purchase		Trading
S. No.	(DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/Kwh)	Sale Price (₹ /kwh)	Margin (₹ /kwh)
Α	Inter State Tr	ading Transa	ctions											
1	Nil													
2														
3														
В	Inter State Tr	ading Transa	ctions through	Banking arra	angement									
1	Nil													
2														
3														
С	<b>Cross Border</b>	Transactions			-									
1	Nil													
2														
3														

#### \*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-A

Short-term Inter-State Transactions of Electricity (Peak\*)

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month:		Nov-24											
Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Р	urchased from	m		Sold to		Purchase		Trading
Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/Kwh)	Sale Price (₹/kwh)	Margin (₹ /kwh)
Inter State Tr	ading Transa	ctions											
Nil													
Inter State Tr	ading Transa	ctions through	Banking arra	angement									
Nil													
<b>Cross Border</b>	Transactions												
Nil													
]	Period of Po Start date (DD/MM/ YYYY) Inter State Tr Nil Inter State Tr Nil Cross Border	Period of Power Delivery Start date (DD/MM/ (DD/MM/ YYYY) YYYY) Inter State Trading Transac Nil Inter State Trading Transac Nil Cross Border Transactions	Period of Power Delivery     Time of Power Start date       Start date     End date       (DD/MM/     (DD/MM/       YYYY)     YYYY)       Inter State Trading Transactions       Nil       Inter State Trading Transactions through       Nil       Cross Border Transactions	Period of Power Delivery     Time of Power Delivery       Start date     End date     Start       (DD/MM/     (DD/MM/     Time       YYYY)     YYYY)     (HH:MM)       Inter State Trading Transactions     Inter State Trading Transactions through Banking array       Nil     Inter State Trading Transactions through Banking array	Period of Power Delivery     Time of Power Delivery     Scheduled       Start date     End date     Start     End Time       (DD/MM/     (DD/MM/     Time     End Time     (MUs)       YYYY)     YYYY)     (HH:MM)     Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement	Period of Power Delivery     Time of Power Delivery     Scheduled       Start date     End date     Start     End Time       (DD/MM/     (DD/MM/     Time     End Time     Name of       YYYY)     YYYY)     (HH:MM)     (MUs)     Name of       Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement       Nil     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement	Period of Power Delivery     Time of Power Delivery     Scheduled     Purchased from       Start date     End date     Start     End Time     Name of     Category       (DD/MM/     (DD/MM/     (HH:MM)     (MUs)     Time of     Name of     Category       YYYY)     YYYY)     YYYY)     (HH:MM)     Inter State Trading Transactions     Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions through Banking arrangement     Inter State Trading Transactions     Int	Period of Power Delivery     Time of Power Delivery     Scheduled       Start date     End date     Start     End Time       (DD/MM/     (DD/MM/     Time     End Time     Name of the Seller     Category     State       YYYY)     YYYY)     YYYY)     (HH:MM)     MUs)     Time of the Seller     Category     State       Nil	Period of Power Delivery     Time of Power Delivery     Scheduled     Purchased from       Start date (DD/MM/ (DD/MM/ YYYY)     End Time (HH:MM)     End Time (HH:MM)     Name of the Seller     Category     State     Name of the Buyer       Inter State Trading Transactions     Inter State Transactions </td <td>Period of Power Delivery     Time of Power Delivery     Scheduled     Volume (MUs)     Purchased from     Sold to       Start date (DD/MM/ (DD/MM/ YYY))     Start Time (HH:MM)     End Time (HH:MM)     Name of (MUs)     Name of the Seller     Category     State     Name of the Buyer     Category     Category     Category     Category     State     Name of the Buyer     Category     Category     State     Name of the Buyer     State     State     Name of the Buyer     State&lt;</td> <td>Period of Power Delivery     Time of Power Delivery     Scheduled     Vurchased from     Sold to       Start date (DD/MM/ YYYY)     End date (DD/MM/ YYYY)     Start (HH:MM)     End Time (HH:MM)     End Time (HH:MM)     Name of the Seller     Category     State     Name of the Buyer     Category     State       Inter State Trading Transactions     Inter State Trading Transacti</td> <td><math display="block">\begin{array}{ c c c c c c c c c c c c c c c c c c c</math></td> <td>Period of Power Delivery         Time of Power Delivery         Schedule Volume (MUS)         Purchased from         Sold to         Purchase Price (₹ /Kwh)         Sale Price (₹ /Kw</td>	Period of Power Delivery     Time of Power Delivery     Scheduled     Volume (MUs)     Purchased from     Sold to       Start date (DD/MM/ (DD/MM/ YYY))     Start Time (HH:MM)     End Time (HH:MM)     Name of (MUs)     Name of the Seller     Category     State     Name of the Buyer     Category     Category     Category     Category     State     Name of the Buyer     Category     Category     State     Name of the Buyer     State     State     Name of the Buyer     State<	Period of Power Delivery     Time of Power Delivery     Scheduled     Vurchased from     Sold to       Start date (DD/MM/ YYYY)     End date (DD/MM/ YYYY)     Start (HH:MM)     End Time (HH:MM)     End Time (HH:MM)     Name of the Seller     Category     State     Name of the Buyer     Category     State       Inter State Trading Transactions     Inter State Trading Transacti	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	Period of Power Delivery         Time of Power Delivery         Schedule Volume (MUS)         Purchased from         Sold to         Purchase Price (₹ /Kwh)         Sale Price (₹ /Kw

\*Peak= Peak Period (Evening Peak from 17:00hrs to 23:00hrs). Peak period may be revised by the Commission form time to time

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-B

Short-term Inter-State Transactions of Electricity (Other than Peak & RTC)

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

	Month:		Nov-24											
	Period of Po	wer Delivery	Time of Pov	wer Delivery	Scheduled	Scheduled Purchased from				Sold to		Purchase		Trading
S. No.	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹ /Kwh)	Sale Price (₹ /kwh)	Margin (₹ /kwh)
Α	Inter State Tr	ading Transa	ctions											
1	Nil													
2														
3														
В	Inter State Tr	ading Transa	ctions through	Banking arra	ingement									
1	Nil													
2														
3														
С	<b>Cross Border</b>	Transactions												
1	Nil													
2														
3														
//														

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-C

#### Form IV-D

#### Long-term Inter-State Transactions of Electricity

#### Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022 Month:

Nov-24

	Period of Po	wer Delivery	Scheduled	Р	urchased from	m		Sold to		
S. No.	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Sale Price (₹ /kwh)
Α	Inter State Tr	ading Transad	ctions							
1	Nil									
2										
3										
В	Inter State Tr	ading Transac	ctions through	h Banking ar	rangement					
1	Nil									
2										
3										
С	<b>Cross Border</b>	Transactions								
1	Nil									
2										
3										

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-E

	Intra-State Transactions of Electricity									
Name	of the Trading License:	Saini Power Transactor								
Licenc	e Details (No & Date):	96/Trading Licence/2022/CERC Dated 6th July 2022								
Month	•	Nov-24								
S. No.	Scheduled Volume (MUs)	State								
Α	Short Term Transactions									
1	Nil									
2										
3										
В	Long Term Transactions									
1	Nil									
2										
3										

*Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.* 

*Note: (2) Name of the parties and the price of these transactions are not required.* 

#### Form IV-F

# **Day Ahead Power Exchange Transactions**

Name of the Trading License: Saini Power Transactor

### Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Nov-24

Month:

	Delivery date	Scheduled	Purchas	ed from	Sold to	
S. No.	(DD/MM/ YYYY)	Volume (MUs)	Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State
Α	Inter State Tra	ding Transac	tions			
	Nil					

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

### Form IV-F

# Margin charged in Day Ahead Power Exchange transactions

Name of the Trading License: Licence Details (No & Date): Month:

Saini Power Transactor 96/Trading Licence/2022/CERC Dated 6th July 2022

Nov-24

S No	No Name of the Client	IEX	PXIL	HPXL
5.110		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)
1	Nil		-	-

Form IV-G

# Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License:Saini Power TransactorLicence Details (No & Date):96/Trading Licence/2022

96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Nov-24

	Name of	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Purchas	sed from	Sole	d to	Transaction	Trading
S. No.	Power Exchange	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	State	Name of the Buyer	State	Price (₹ /kWh)	Margin (₹ /kWh)
Α	Intra-Day Co	ntracts										
1	Nil											
2												
3												
В	Day-Ahead C	ontingency Co	ntracts									
1	Nil											
2												
3												
С	Daily Contrac	cts/Any Day co	ontracts						-			
1	Nil											
2												
3												
D	Weekly Conti	acts				-						
1	Nil											
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

## Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading License: Saini Power Transactor

#### Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022 Month: Nov-24

	Month:	Nov-24							
		Purchas	sed from	Sol	d To		Market Clearing	Trading Margin	
Sr. No.	Mode (through PX/ Bilateral)	Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange	Volume (RECs)	Price/ Sale Price (Rs/REC)	Charged (Rs/kWh)	Remarks
1	Bilateral	Open Access Generator	Client Type	Open Access Consumer	Obligated	2674	₹111	₹ 0.007	
2	Bilateral	Open Access Generator	Client Type	Open Access Consumer	Obligated	101	₹111	₹ 0.007	
		0							

Form-H

Form IV-I

# **Details of Over the Counter (OTC) Contracts Executed in Inter-State Market**

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month:

Nov-24

	Contract	Purchase		Contracted	Period of	Contract	Purchas	ed From	Sol	d to
S. No.	date (DD/MM/ YYYY)	Price (₹ /kwh)	Sale Price (₹ /kwh)	Quantity (MUs)	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Name	State	Name	State
Α	Round The C	lock			-		-	-		
1	Nil									
2										
3										
В	Peak		-		-		-	-	-	
1	Nil									
2										
3										
С	Other than R'	TC & Peak								
1	Nil									
2										
3										

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

# Annual Return of Bilateral and Power Exchange Transactions

Name of the Trading License: Sa Licence Details (No & Date): 96/ Month: F.V

Saini Power Transactor 96/Trading Licence/2022/CERC Dated 6th July 2022

F.Y. 2024-2025 Inter-State Bilateral Transactions 1 Total Annual Volume Total Annual Volume Transacted Total Annual Trading Margin Transacted (in MUs) (in ₹) Charged (in ₹) Nil Nil Nil **Power Exchange Transactions** 2 Total Annual Volume Total Annual Volume Transacted Total Annual Trading Margin Transacted (in MUs) Charged (in ₹) (in ₹) Nil **Renewable Energy Certificates Trading (REC)** 3 Total Annual Volume of REC Total Annual Volume of REC Transacted (No. of REC) Transacted (in ₹) Nil Intra-State Bilateral Transactions on the basis of Inter-State 4 **Trading Licence** Total Annual Volume Total Annual Volume Transacted Transacted (in MUs) (in ₹)

*Note: Volume transacted is as per Regulation 3(3)(a)* 

# **Electricity transacted in REAL Time Market on Power Exchanges**

Name of the Trading License: Saini Power Transactor

( ) ( () T ) 2022 < 100 н т.

Licence Details (No & Date):	96
Month:	N

96/Trading	Licence/2022/CERC Dated 6th July 2022
Nov-24	

	Delivery date	Scheduled	Purchased from	Sold to		
S. No.	(DD/MM/ YYYY)	Volume (MUs)	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	01-11-2024	0.00275	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Himachal Pradesh
2	02-11-2024	0.0065	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Himachal Pradesh
3	03-11-2024	0.0120	Open Access Generator	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
4	22-11-2024	0.0096	Open Access Generator	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
5	27-11-2024	0.001	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Himachal Pradesh

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volum

### Form IV-K

Remark

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*ie of data* 

Form IV-K

# Margin Charged for Transactions in Real Time Market on Power Exchanges

Name of the Trading License: Licence Details (No & Date):

Saini Power Transactor

Nov-24

96/Trading Licence/2022/CERC Dated 6th July 2022

Month:

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
	Name of the Client	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Kemai k
1	Open Access Generator/Consumer	<₹ 0.02	-	-	

Form IV-L

# Green Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License: Licence Details (No & Date):

96/Trading Licence/2022/CERC Dated 6th July 2022 Nov-24

Saini Power Transactor

	Month:		Nov-24			-						
	Name of	Period of Power Delivery		Time of Pov	ver Delivery	Scheduled	Schodulod Purchased from	ed from	Sol	d to	Transaction	Trading
S. No.	Power Exchange	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume	Name of the Seller	State	Name of the Buyer	State	Price (₹/kWh)	Margin (₹ //kWh)
Α	Intra-Day Co	ntracts										
1	Nil											
2												
3												
В	Day-Ahead C	ontingency Co	ntracts									
1	Nil											
2												
3												
С	<b>Daily Contrac</b>	cts/Any Day co	ntracts									
1	Nil											
2												
3												
D	Weekly Contr	acts										
1	Nil											
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

# **Energy Saving Certificates (ESCerts) Trading on Power Exchange**

Name of the Trading License: Saini Power Transactor

Nov-24

Licence Details (No & Date):

96/Trading Licence/2022/CERC Dated 6th July 2022

Month:

S. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (₹/ESCret)	Remarks
1	Nil						
2							
3							

Form IV-M

### Margin Charged for Energy Saving Certificates (ESCerts) Trading on Power Exchange

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Nov-24

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
	Name of the Chent	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Kemai k
1	Nil	-	-	-	
2					
3					

### **Green Day Ahead Power Exchange Transactions**

Name of the Trading License: Licence Details (No & Date): Month:

Saini Power Transactor 96/Trading Licence/2022/CERC Dated 6th July 2022

NT 04	
Nov-24	

			Purchased 1	Sold to			
S. No.	Delivery date (DD/MM/ YYYY)	Scheduled Volume (MUs)	Name of Seller/ Name of PX	Type (Solar/Non- Solar)	State	Name of Buyer/ Name of PX	State
1	01-11-2024	0.0120	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
2	02-11-2024	0.0120	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
3	04-11-2024	0.0120	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
4	05-11-2024	0.0120	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
5	06-11-2024	0.0120	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
6	07-11-2024	0.0120	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
7	08-11-2024	0.0120	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
8	09-11-2024	0.0120	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
9	10-11-2024	0.0120	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
10	11-11-2024	0.0120	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
11	12-11-2024	0.0111	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
12	13-11-2024	0.0096	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
13	14-11-2024	0.0096	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
14	15-11-2024	0.0096	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
15	16-11-2024	0.0060	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
16	17-11-2024	0.0096	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
17	18-11-2024	0.0096	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
18	19-11-2024	0.0096	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
19	20-11-2024	0.0096	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
20	21-11-2024	0.0096	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
21	23-11-2024	0.0096	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
22	24-11-2024	0.0096	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
23	25-11-2024	0.0096	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
24	26-11-2024	0.0096	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
25	27-11-2024	0.0096	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
26	28-11-2024	0.0096	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
27	29-11-2024	0.0056	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
28	30-11-2024	0.0056	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
29	01-11-2024	0.0275	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
30	03-11-2024	0.0275	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

#### Form IV-N

# Margin charged in Green Day Ahead Power Exchange transactions

Name of the Trading License: Saini Power Transactor

ate): 96/Trading Licence/2022/CERC Dated 6th July 2022

Licence Details (No & Date): Month:

S. No	Name of the Client	IEX	PXIL	HPXL	Remarks
	Name of the Chent	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Kemarks
1	Open Access Generator/Consumer	<₹ 0.02	-	-	
2					

Form-O

### High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Nov-24

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	Remarks
1	Nil	-	-	-	-	-	-	-
2								
3								

Form- O

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Nov-24

	Name of the Client	IEX	PXIL	НРХ	
Sr. No.		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks
1	Nil	-	-	-	-
2					
3					