

Summary Sheet

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Oct-24

S. No.	Formats	Type of Transaction	Transaction Status/Contract Information (Yes/No)
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	No
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)	No
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	No
5	Form IV-E	Intra State Transactions of Electricity by Trading Licensees	No
6	Form IV-F	Day Ahead Power Exchange Transactions by Trading Licensees	No
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	No
9	Form IV-I	Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter State Market	No
10	Form IV-J	Annual Return of Bilateral and Power Exchange Transactions	No
11	Form IV-K	Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges	Yes
12	Form IV-L	Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
13	Form IV-M	Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensee	No
14	Form IV-N	Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
15	Form IV-O	High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees	No
<i>* If the transaction status is "Yes", you are required to submit the details in the prescribed formats/ as provided in the trading regulations. If the transaction status is "No/Nil" then you need not submit that format/s with No/Nil reports.</i>			

Short-term Inter-State Transactions of Electricity (RTC*)**Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Oct-24

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	Nil													
2														
3														
B	Inter State Trading Transactions through Banking arrangement													
1	Nil													
2														
3														
C	Cross Border Transactions													
1	Nil													
2														
3														

***RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)**

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/ captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E- monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Short-term Inter-State Transactions of Electricity (Peak*)**Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Oct-24

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	Nil													
2														
3														
B	Inter State Trading Transactions through Banking arrangement													
1	Nil													
2														
3														
C	Cross Border Transactions													
1	Nil													
2														
3														

Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission from time to timeNote: (1) Data shall be submitted transaction-wise and should not be aggregated.**Note: (2) Indicate the names and the category of the seller/buyer namely generator/ captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.**Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)**Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E- monitoring)**Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.*

Short-term Inter-State Transactions of Electricity (Other than Peak & RTC)**Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Oct-24

S. No.	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	Nil													
2														
3														
B	Inter State Trading Transactions through Banking arrangement													
1	Nil													
2														
3														
C	Cross Border Transactions													
1	Nil													
2														
3														

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-D

Long-term Inter-State Transactions of Electricity**Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Oct-24

S. No.	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State	
A	Inter State Trading Transactions									
1	Nil									
2										
3										
B	Inter State Trading Transactions through Banking arrangement									
1	Nil									
2										
3										
C	Cross Border Transactions									
1	Nil									
2										
3										

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E- monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Intra-State Transactions of Electricity

Name of the Trading License: **Saini Power Transactor**

Licence Details (No & Date): **96/Trading Licence/2022/CERC Dated 6th July 2022**

Month: **Oct-24**

S. No.	Scheduled Volume (MUs)	State
A	Short Term Transactions	
1	Nil	
2		
3		
B	Long Term Transactions	
1	Nil	
2		
3		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.

Day Ahead Power Exchange Transactions

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Oct-24

S. No.	Delivery date (DD/MM/YYYY)	Scheduled Volume (MUs)	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State
A	Inter State Trading Transactions					
	Nil					

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV-F

Margin charged in Day Ahead Power Exchange transactions

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Oct-24

S.No	Name of the Client	IEX	PXIL	HPXL
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)
1	Nil		-	-

Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Oct-24

S. No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	State	Name of the Buyer	State		
A	Intra-Day Contracts											
1	Nil											
2												
3												
B	Day-Ahead Contingency Contracts											
1	Nil											
2												
3												
C	Daily Contracts/Any Day contracts											
1	Nil											
2												
3												
D	Weekly Contracts											
1	Nil											
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Oct-24

[illegible]

Details of Over the Counter (OTC) Contracts Executed in Inter-State Market

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Oct-24

S. No.	Contract date (DD/MM/YYYY)	Purchase Price (₹ /kwh)	Sale Price (₹ /kwh)	Contracted Quantity (MUs)	Period of Contract		Purchased From		Sold to	
					Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Name	State	Name	State
A	Round The Clock									
1	Nil									
2										
3										
B	Peak									
1	Nil									
2										
3										
C	Other than RTC & Peak									
1	Nil									
2										
3										

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

Annual Return of Bilateral and Power Exchange Transactions

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: F.Y. 2024-2025

1	Inter-State Bilateral Transactions		
	Total Annual Volume Transacted (in MUs)	Total Annual Volume Transacted (in ₹)	Total Annual Trading Margin Charged (in ₹)
	Nil	Nil	Nil
2	Power Exchange Transactions		
	Total Annual Volume Transacted (in MUs)	Total Annual Volume Transacted (in ₹)	Total Annual Trading Margin Charged (in ₹)
	Nil		
3	Renewable Energy Certificates Trading (REC)		
	Total Annual Volume of REC Transacted (No. of REC)	Total Annual Volume of REC Transacted (in ₹)	
	Nil		
4	Intra-State Bilateral Transactions on the basis of Inter-State Trading Licence		
	Total Annual Volume Transacted (in MUs)	Total Annual Volume Transacted (in ₹)	

Note: Volume transacted is as per Regulation 3(3)(a)

Electricity transacted in REAL Time Market on Power Exchanges

Name of the Trading License: Saini Power Transactor
Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022
Month: Oct-24

S. No.	Delivery date (DD/MM/YYYY)	Scheduled Volume (MUs)	Purchased from		Sold to		Remark
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	
1	16-10-2024	0.0012	Indian Energy Exchange Limited	Uttar Pradesh	Open Access Consumer	Himachal Pradesh	

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Margin Charged for Transactions in Real Time Market on Power Exchanges**Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Oct-24

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Open Access Generator/Consumer	$\leq ₹ 0.02$	-	-	

Green Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Oct-24

S. No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ //kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	State	Name of the Buyer	State		
A	Intra-Day Contracts											
1	Nil											
2												
3												
B	Day-Ahead Contingency Contracts											
1	Nil											
2												
3												
C	Daily Contracts/Any Day contracts											
1	Nil											
2												
3												
D	Weekly Contracts											
1	Nil											
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

Energy Saving Certificates (ESCs) Trading on Power Exchange**Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Oct-24

S. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (₹/ESCret)	Remarks
1	Nil						
2							
3							

Form IV-M

Margin Charged for Energy Saving Certificates (ESCs) Trading on Power Exchange

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Oct-24

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Nil	-	-	-	
2					
3					

Green Day Ahead Power Exchange Transactions

Name of the Trading License: Saini Power Transactor
Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022
Month: Oct-24

S. No.	Delivery date (DD/MM/YYYY)	Scheduled Volume (MUs)	Purchased From			Sold to	
			Name of Seller/ Name of PX	Type (Solar/Non-Solar)	State	Name of Buyer/ Name of PX	State
1	16-10-2024	0.0206	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
2	17-10-2024	0.0206	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
3	18-10-2024	0.0206	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
4	19-10-2024	0.0206	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
5	20-10-2024	0.0168	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
6	21-10-2024	0.0168	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
7	22-10-2024	0.0168	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
8	23-10-2024	0.0168	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
9	24-10-2024	0.0105	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
10	25-10-2024	0.0168	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
11	26-10-2024	0.0144	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
12	27-10-2024	0.0144	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
13	28-10-2024	0.0144	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
14	29-10-2024	0.0144	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
15	30-10-2024	0.0144	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh
16	31-10-2024	0.0120	Open Access Generator	Non- Solar	Himachal Pradesh	Indian Energy Exchange Limited	Uttar Pradesh

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Margin charged in Green Day Ahead Power Exchange transactions**Name of the Trading License:** Saini Power Transactor**Licence Details (No & Date):** 96/Trading Licence/2022/CERC Dated 6th July 2022**Month:** Oct-24

S. No	Name of the Client	IEX	PXIL	HPXL	Remarks
		Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	
1	Open Access Generator/Consumer	≤ ₹ 0.02	-	-	
2					

Form-O**High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading License: Saini Power Transactor****Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022****Month: Oct-24**

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	
1	Nil	-	-	-	-	-	-	-
2								
3								

Form- O

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Oct-24

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	Nil	-	-	-	-
2					
3					