# **Summary Sheet**

Name of the Trading License: Saini Power Transactor

# Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

ence Details (No & Date).	90/ I raung Licence/2022/C
Month:	Sep-24

S. No.	Formats	Type of Transaction	Transaction Status/Contract Information (Yes/No)
1	Form IV-A	Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC)	No
2	Form IV-B	Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak)	No
3	Form IV-C	Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)	No
4	Form IV-D	Long-term Inter-State Transactions of Electricity by Trading Licensees	No
5	Form IV-E	Intra State Transactions of Electricity by Trading Licensees	No
6	Form IV-F	Day Ahead Power Exchange Transactions by Trading Licensees	No
7	Form IV-G	Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
8	Form IV-H	Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees	No
9	Form IV-I	Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter State Market	No
10	Form IV-J	Annual Return of Bilateral and Power Exchange Transactions	No
11	Form IV-K	Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges	No
12	Form IV-L	Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees	No
13	Form IV-M	Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensee	No
14	Form IV-N	Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees	Yes
15	Form IV-O	High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees	No

Short-term Inter-State Transactions of Electricity (RTC\*)

Name of the Trading License:Saini Power TransactorLicence Details (No & Date):96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Sep-24

	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Р	urchased fro	m		Sold to		Purchase		Trading
S. No.	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹ /Kwh)	Sale Price (₹ /kwh)	Margin (₹ /kwh)
Α	Inter State Tr	ading Transac	ctions											
1	Nil													
2														
3														
В	Inter State Tr	ading Transac	ctions through	Banking arra	angement									
1	Nil													
2														
3														
С	<b>Cross Border</b>	Transactions					-				-		-	
1	Nil													
2														
3														

#### \*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

#### Short-term Inter-State Transactions of Electricity (Peak\*)

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

	Month:	,	Sep-24											
	Period of Po	wer Delivery	Time of Pov	wer Delivery	Scheduled	Р	urchased from	m		Sold to		Purchase		Trading
S. No.	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/Kwh)	Sale Price (₹ /kwh)	Margin (₹ /kwh)
Α	Inter State Trading Transactions													
1	Nil													
2														
3														
В	Inter State Tr	ading Transa	ctions through	Banking arra	angement									
1	Nil													
2														
3														
С	<b>Cross Border</b>	Transactions		-							2	2		
1	Nil													
2														
3														

\*Peak= Peak Period (Evening Peak from 17:00hrs to 23:00hrs). Peak period may be revised by the Commission form time to time

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buver etc. shall be provided at the end of the Table.

Short-term Inter-State Transactions of Electricity (Other than Peak & RTC)

Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

	Month:		Sep-24											
	Period of Po	wer Delivery	Time of Pov	wer Delivery	Scheduled	Р	urchased from	n	Sold to			Purchase		Trading
S. No.	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹/Kwh)	Sale Price (₹ /kwh)	Margin (₹ /kwh)
Α	Inter State Tr	ading Transa	ctions											
1	Nil													
2														
3														
В	Inter State Tr	ading Transa	ctions through	Banking arra	ingement									
1	Nil													
2														
3														
С	<b>Cross Border</b>	Transactions												
1	Nil													
2														
3														

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-C

#### Form IV-D

#### Long-term Inter-State Transactions of Electricity

#### Name of the Trading License: Saini Power Transactor Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022 Month:

Sep-24

	ivionen.		500 21				1			
	Period of Po	wer Delivery	Scheduled	Р	urchased from	m		Sold to		
S. No.	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Sale Price (₹ /kwh)
Α	Inter State Trading Transactions									
1	Nil									
2										
3										
В	Inter State Tr	ading Transa	ctions throug	h Banking ar	rangement					
1	Nil									
2										
3										
С	<b>Cross Border</b>	Transactions								
1	Nil									
2										
3										

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator1 captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV-E

	Intra-State Transactions of Electricity									
Name o	of the Trading License:	Saini Power Transactor								
Licence	e Details (No & Date):	96/Trading Licence/2022/CERC Dated 6th July 2022								
Month	:	Sep-24								
S. No.	Scheduled Volume (MUs)	State	]							
Α	Short Term Transactions									
1	Nil		]							
2			]							
3			]							
В	Long Term Transactions		]							
1	Nil		]							
2			]							
3			]							

*Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.* 

*Note: (2) Name of the parties and the price of these transactions are not required.* 

### Form IV-F

# **Day Ahead Power Exchange Transactions**

Name of the Trading License: Saini Power Transactor

Month:

### Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Sep-24

	Delivery date	Scheduled	Purchas	ed from	Sold to	
S. No.	(DD/MM/ YYYY)	Volume (MUs)	Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State
Α	Inter State Tra	ding Transac	tions			
	Nil					

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

### Form IV-F

# Margin charged in Day Ahead Power Exchange transactions

Name of the Trading License: Licence Details (No & Date): Month:

Saini Power Transactor 96/Trading Licence/2022/CERC Dated 6th July 2022

Sep-24

S.No	Name of the Client	IEX	PXIL	HPXL
5.110		Margin charged (₹ /kWh)		Margin charged (₹ /kWh)
1	Nil		-	-

Form IV-G

# Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License:Saini Power TransactorLicence Details (No & Date):96/Trading Licence/2022

96/Trading Licence/2022/CERC Dated 6th July 2022 Sen-24

	Month:		Sep-24			-						
	Name of	Period of Po	wer Delivery	Time of Pov	ver Delivery	Scheduled	Purchas	ed from	Solo	d to	Transaction	Trading
S. No.	Power Exchange	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	State	Name of the Buyer	State	Price (₹ /kWh)	Margin (₹ /kWh)
Α	Intra-Day Co	ntracts										
1	Nil											
2												
3												
В	Day-Ahead Contingency Contracts											
1	Nil											
2												
3												
С	<b>Daily Contrac</b>	cts/Any Day co	ontracts		-	-		-				
1	Nil											
2												
3												
D	Weekly Conti	racts										
1	Nil											
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

### Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022 Month: Sep-24

	Month:	Sep-24								
		Purchas	sed from	Sol	d To		Market Clearing	Trading Margin		
Sr. No.	Mode (through PX/ Bilateral)	Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	(Client)/Power		Volume (RECs)	Price/ Sale Price (Rs/REC)	Charged (Rs/kWh)	Remarks	
1	Nil	8		8						

Form-H

Form IV-I

# **Details of Over the Counter (OTC) Contracts Executed in Inter-State Market**

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022 Month:

Sep-24

	Contract	Purchase		Contracted	Period of	Contract	Purchas	ed From	Sold to	
S. No.	date (DD/MM/ YYYY)	(DD/MM/ YYYY)Price ( $\mathfrak{F}$ /kwh)( $\mathfrak{F}$ /kwh)Quant (MU	Quantity (MUs)	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Name	State	Name	State	
Α	Round The C	lock			-			-		
1	Nil									
2										
3										
B	Peak		-		-			-	-	
1	Nil									
2										
3										
С	Other than R	FC & Peak								
1	Nil									
2										
3										

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

# Annual Return of Bilateral and Power Exchange Transactions

Name of the Trading License: Sa Licence Details (No & Date): 96/ Month: F.V

Saini Power Transactor 96/Trading Licence/2022/CERC Dated 6th July 2022

F.Y. 2024-2025 Inter-State Bilateral Transactions 1 Total Annual Volume Total Annual Volume Transacted Total Annual Trading Margin Transacted (in MUs) (in ₹) Charged (in ₹) Nil Nil Nil **Power Exchange Transactions** 2 Total Annual Volume Total Annual Volume Transacted Total Annual Trading Margin Transacted (in MUs) Charged (in ₹) (in ₹) Nil **Renewable Energy Certificates Trading (REC)** 3 Total Annual Volume of REC Total Annual Volume of REC Transacted (No. of REC) Transacted (in ₹) Nil Intra-State Bilateral Transactions on the basis of Inter-State 4 **Trading Licence** Total Annual Volume Total Annual Volume Transacted Transacted (in MUs) (in ₹)

*Note: Volume transacted is as per Regulation 3(3)(a)* 

#### Form IV-K

# **Electricity transacted in REAL Time Market on Power Exchanges**

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Sep-24

	Delivery date Scheduled		Purchased from	Sold to			
S. No.	(DD/MM/ YYYY)	Volume (MUs)	Name of Seller/ Name of PX	State	Name of Seller/ Name of PX	State	Remark
1	Nil						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV-K

# Margin Charged for Transactions in Real Time Market on Power Exchanges

Name of the Trading License: Saini Power Transactor

Sep-24

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month:

S. No	Name of the Client	IEX	PXIL	HPXL	Remark
5. NU	Name of the Chent	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	кешагк
1	Nil		-	-	

Form IV-L

# Green Term Ahead Power Exchange Transactions of Electricity

Name of the Trading License: Licence Details (No & Date):

96/Trading Licence/2022/CERC Dated 6th July 2022 Sen-24

Saini Power Transactor

	Month:	,	Sep-24			č						
	Name of Power Exchange	Period of Po	wer Delivery	Time of Pov	Time of Power Delivery Schedu		d Purchased from		Sold to		Transaction	Trading
S. No.		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Volume (MUs)	Name of the Seller	State	Name of the Buyer	State	Price (₹ /kWh)	Margin (₹ //kWh)
Α	Intra-Day Con	ntracts						-				
1	Nil											
2												
3												
В	Day-Ahead C	ontingency Co	ontracts									
1	Nil											
2												
3												
С	<b>Daily Contrac</b>	ts/Any Day co	ontracts									
1	Nil											
2												
3												
D	Weekly Contr	acts										
1	Nil											
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

# **Energy Saving Certificates (ESCerts) Trading on Power Exchange**

Name of the Trading License: Saini Power Transactor

Sep-24

Licence Details (No & Date):

96/Trading Licence/2022/CERC Dated 6th July 2022

Month:

S. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (₹/ESCret)	Remarks
1	Nil						
2							
3							

Form IV-M

### Margin Charged for Energy Saving Certificates (ESCerts) Trading on Power Exchange

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Sep-24

S. No	Name of the Client	IEX	PXIL	HPXL	Remark	
5. NO	Name of the Chent	Margin charged (₹ /kWh)	/kWh) Margin charged (₹ /kWh) Margin charge		кешагк	
1	Nil	-	-	-		
2						
3						

# **Green Day Ahead Power Exchange Transactions**

Name of the Trading License: Licence Details (No & Date): Month: Saini Power Transactor 96/Trading Licence/2022/CERC Dated 6th July 2022 Sen-24

	Nionth:		Sep-24				
	Delivery date (DD/MM/ YYYY)	Scheduled	Purchased Fre	om		Sold to	
S. No.		Volume (MUs)	Name of Seller/ Name of PX	Type (Solar/Non- Solar)	State	Name of Buyer/ Name of PX	State
1	08-09-2024	0.0275	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
2	04-09-2024	0.0048	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
3	05-09-2024	0.0042	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
4	06-09-2024	0.0054	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
5	07-09-2024	0.0042	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
6	10-09-2024	0.0054	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
7	11-09-2024	0.0054	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
8	14-09-2024	0.0054	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
9	17-09-2024	0.0054	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
10	19-09-2024	0.0054	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
11	20-09-2024	0.0054	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana
12	28-09-2024	0.0054	Indian Energy Exchange Limited	Non- Solar	Uttar Pradesh	Open Access Consumer	Haryana

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV-N

# Margin charged in Green Day Ahead Power Exchange transactions

Name of the Trading License: Licence Details (No & Date): Month: Saini Power Transactor 96/Trading Licence/2022/CERC Dated 6th July 2022

Sep-24

S. No	Name of the Client	IEX	PXIL	HPXL	Remarks
5. 110	Name of the Chent	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Margin charged (₹ /kWh)	Kemarks
			-	-	
1	Open Access Generator/Consumer	<u>&lt;</u> ₹ 0.02			

Form-O

### High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Sep-24

		Scheduled Volume	Purchased From			Sold 7			
Sr. No.	Date of Delivery (DD/MM/YYYY)	under HP-DAM (MUs)	Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	Remarks	
1	Nil	-	-	-	-	-	-	-	
2									
3									

Form- O

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges Name of the Trading License: Saini Power Transactor

Licence Details (No & Date): 96/Trading Licence/2022/CERC Dated 6th July 2022

Month: Sep-24

		IEX	PXIL	НРХ		
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	argin charged (Rs/kWh) Margin charged (Rs/kWh)		Remarks	
1	Nil	-	-	-	-	
2						
3						